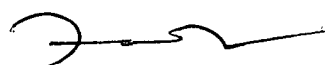


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-015-40120								
		2 Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
		3 State Oil & Gas Lease No X0-0647-0408								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		5 Lease Name or Unit Agreement Name Washington 33 State 6 Well Number 065								
7 Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		RECEIVED OCT 05 2012 NMOCD ARTESIA								
8 Name of Operator Apache Corporation										
10 Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		9 OGRID 873 11 Pool name or Wildcat Artesia; Glorieta-Yeso (O)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	33	17S	28E		330	South	360	East	Eddy
BH:										
13 Date Spudded 07/11/2012	14 Date T D Reached 07/17/2012	15 Date Rig Released 07/18/2012		16 Date Completed (Ready to Produce) 09/01/2012		17 Elevations (DF and RKB, RT, GR, etc) 3666' GR				
18 Total Measured Depth of Well 5100'		19 Plug Back Measured Depth 5058'		20 Was Directional Survey Made? Yes		21 Type Electric and Other Logs Run GRI/CAL/CNL/DLL				
22 Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 4500'-5000'										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		513'		12-1/4"		380 sx Class C		
5-1/2"		17#		5100'		7-7/8"		900 sx Class C		
24. LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	5008'				
26 Perforation record (interval, size, and number) Blinebry 4500'-5000'; (1SPF, 31 holes) Producing						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						Blinebry		165,480 gals 20#, 200,000# sand, 3987 gals acid, 4284 gals gel		
28 PRODUCTION										
Date First Production 09/01/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/01/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 17	Water - Bbl 200	Gas - Oil Ratio 1889			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 38.9				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30 Test Witnessed By Apache Corp.			
31 List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 07/20/2012)										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
☐ Latitude ☐ Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Fatima Vasquez		Title Regulatory Tech I			Date 10/03/2012		
E-mail Address Fatima.Vasquez@apachecorp.com										



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 539'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 801'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1411'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1885'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2221'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3762'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3876'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry 4447'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1174'	T. Entrada	
T. Wolfcamp	T. Yeso 3879'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology