

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 10 2012

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MOCD ARTESIA

5. Lease Serial No
NMLC029395B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No
TURNER B 1

2. Name of Operator

LINN OPERATING, INC.

Contact: TERRY B CALLAHAN

E-Mail: tcallahan@linnenergy.com

9. API Well No.

30-015-05181

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4272

10. Field and Pool, or Exploratory

GRAYBURG JACKSON;SR-Q-G-S

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T17S R31E Mer NMP SESE 990FSL 330FEL
32.830028 N Lat, 103.884431 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU PU. NU BOP.

2. RIH & TAG CIBP @ 2770'. CIRC HOLE W/ MUD LADEN FLUID. SPOT 25 SXS CMT ON TOP OF PLUG. POH

3. SPOT 25 SXS CMT @ 2600-2500'.

120' Plug

4. PERF 5-1/2 CSG @ 1420'. SQZ 45 SX CMT AND DISPLACE TO 4150'. WOC & TAG.

5. PERF 5-1/2 CSG @ 645'. SQZ 65 SX CMT & DISPLACE TO 545'. WOC & TAG.

6. PERF 5-1/2 CSG @ 250'. SQZ 100 SX CMT TO SURFACE.

RECLAMATION PROCEDURE
ATTACHEDSEE ATTACHED FOR
CONDITIONS OF APPROVALGround Level Day Hole Marker Required.

14. I hereby certify that the foregoing is true and correct

Electronic Submission #150989 verified by the BLM Well Information System
For LINN OPERATING, INC., sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 09/20/2012 ()

Name (Printed/Typed) TERRY B CALLAHAN

Title REGULATORY SPECIALIST III

Signature

(Electronic Submission)

Date 09/19/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James R. Davis

Title

SEPS

Date

10-4-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****10/11/2012Accepted for record
MOCD

Additional data for EC transaction #150989 that would not fit on the form

32. Additional remarks, continued

7. CUT OFF WELLHEAD AND WELD ON GROUND LEVEL DRY HOLE MARKER. CLEAN LOCATION AND MOVE OFF.

Well Name: **Turner B #001**

Location:	
Footage:	P-17-17S-31E 990 FSL 330 FEL
Section:	
Block:	
Survey:	
County:	Eddy Co
Lat/Long:	32.8300281037808 -103.88443171197
Elevations:	
GL:	3732'
K8:	
K8-GL Calc:	
ck w/log?	

Logging Requirements:

Date	History
5/31/1999	Acidized lime pay from 3395' to 3530' w/ 1000 gals of penetrating non-jelling acid - no increase in oil & slight increase in gas.
9/1/1998	Set 8 5/8" OD csg @ 595', cmt'd w/ 50 sxs of cmt. (Noted in WBD 6/28/99 TOC 460' calc)
10/15/1998	5 3/16" prod csg @ 2895' & cmt'd w/ 100 sxs & mudded w/ 7 1/2 tons of oil well mud
5/22/1999	Set bridge plug @ 3120' & shot 3100-2955 w/ 210 qts C.O. 3085' tools stuck - cut off line; left tools in hole
7/1/1969	MIRU unseated Pump - Pull rods & pump. Ran pump (2 x 1 1/2 x 10) & rods as pulled
1/31/1974	MIRU POH w/ rods and pump. Seated & spaced out pump - Hung well on - started well to pump. RIH w/ following
3/29/1979	Brandenhead was piped to surf w/ a valve installed for pressure check in accordance w/ OCD csg leak survey
5/5/2003	New pump - 2 1/2" x 2" x 16' dbl valved pump w/ 6" strainer # DVE
7/21/2004	Release of oil; csg valve was left shut. Well pressured up, blew out, connection on csg valve blew out

See additional well history on "Well History" Tab

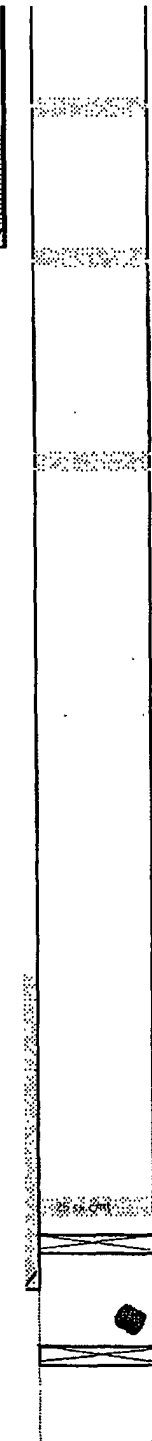
Rod Detail (top to bottom) (As 1/9/2007)			
Rods	Description	Length	Depth (at top)
84	3/4"		
52	5/8"		

Tubing Detail (top to bottom)			
Joints	Description	Footage	Depth (at top)
	2 3/8", 4.7#, J-55, EUE 8rd (m as of 06/28/1999)		3916'

Pumping Unit: 2 1/2" x 2" x 16' dbl valved pump w/ 6" strainer # DVE - 112 (as of 5/8/2003)

Updated: 04/02/2012 - C Burrell

Proposed Wellbore Diagram



Well Name:	Turner B # 001 (Oil/Federal)
API No:	30-015-05181
Spud Date:	8/25/1998

Surf Csg: Found
Hole 8' from Surf;
Unknown if it was repaired
Hole Size: 10"
Surf Csg: 8 5/8" OD, 28#
Cement Blend: 50 sxs
Returns: TOC: 345' (Calc 4/9/12) (noted in WBD 6/28/99 TOC)
Perf 5 1/2 csg @ 250'. Sqz 100 sx cmt to surface

TOC @ 345'

595'
Perf 5 1/2 csg @ 645' Sqz 65 sx cmt and displace to 545'

Csg Integrity questionable from surface to 2846'. Prof Csg and Surf Csg communicated 2/19/10

Perf 5 1/2 csg @ 1250'. Sqz 45 sx cmt and displace to 1150'

Top Salt: 507'
Base Salt: 1370'

1370' - Base of Salt
2023' - 2030' - Dolo
2050' - 2054' - Dolo
2780' - 2785' - Anhy
2956' - 2966' - Lime
3407' - 3411' - Lime
3446' - 3455' - Soft Lime

*T/Salt
507 - 1370*

Hole Size: 7"
Prod Csg: 5 1/2", 17#
Capacity (bbl/t):
Preflush:

TOC@1978'

Lead Cement: 100 sxs of cement
Blend:
Tail Cement: Mudded w/ 7 1/2 tons of oil well mud
Blend:

Returns:
Displacement
Inc:
TOC: 1978' (Calc 4/9/12) (noted in WBD 6/28/99 TOC 460' - calc)

2500'-2600'

CIBP @ 2770' (2/24/10)

2895'

Tool @ 3100' - left in hole 5-22-39

CIBP @ 3120'

PBTD'
TD 3530'