<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Rd , Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S. St. France	·	•	505		20 South St.						AMENDED REPORT
I was view and a second	I.				Santa Fe, NN LOWABLE		HO]	RIZATIO	VTO	TRANS	SPORT
Operator n	70 1.12			<sup>2</sup> OGRID Number							
COG Operating LLC 2208 W. Main Street						<sup>3</sup> Reason for Filing Code				22913 Code/ Eff	
	NM 882					165				NW	
<sup>4</sup> API Numb 30 – 015-3	Poo	Scanlon Draw; Bone Spring						;   ° 1	Pool Code	55510	
<sup>7</sup> Property C	<sup>8</sup> Property Name Phantom 18 State							<sup>9</sup> Well Number 1H			
II. <sup>10</sup> Su											
Ul or lot no.	P 18		29E	Lot Idn	Feet from the 330	North/South I South	∠ine	Feet from the	•		e County Eddy
Ul or lot no.	Section	ole Location Township		Lot Idn	ot Idn   Feet from the   North/South Line			Feet from the	I East	/West lin	e County
A	18	198	29E		334	North		423		East	Eddy
12 Lse Code S		icing Method Code F	14 Gas Connection Date 9/25/12		<sup>15</sup> C-129 Pern	Permit Number 16 (		C-129 Effective	Effective Date 17 (		-129 Expiration Date
		Transpo	rters		10						20
18 Transporter OGRID			<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W
	214754		LPC Crude Oil, Inc.								О
		408 W. Wall Street – Ste B Midland, TX 79701									
36785		_	DCP Midstream, LP								G
			10 Desta Dr – Suite 2500 Midland, TX 79705-4528								
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		RECE OCT 02									
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			NMOCD ARTESIA				D <sub>1</sub> ·····	The second secon			
	IV. Well Completio  21 Spud Date  22		n Data Ready Date 23 TD			<sup>24</sup> PBTD		<sup>25</sup> Perforations			<sup>26</sup> DHC, MC
7/9/12	7/9/12		9/22/12		12135'	12117'		7985-12			
<sup>27</sup> Hole Size			28 Casing & Tubing Siz			<sup>29</sup> Dep	et			icks Cement	
17	7 1/2"	13 3/8"				300'					375 sx
12 1/4"			9 5/8"			3550'			1500 sx		
7	7 7/8"			5 1/2"		121				1900 sx	
				7149'				_			
V. Well  31 Date New		ita <sup>32</sup> Gas Deliv	Data	33 r	Test Date	34 Toot I		• 35 r	n D		36 C D
9/25/12	2	9/25/	12	9	9/28/12	<sup>34</sup> Test Length 24 Hrs		h	35 Tbg. Pressure 150#		<sup>36</sup> Csg. Pressure 80#
<sup>37</sup> Choke S 28/64"			<sup>38</sup> Oil 309		9 Water 757	I					<sup>41</sup> Test Method Flowing
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signatufe:  Printed name:						Approved by:  Title: Sixt // Seologist  Approval Date:					
Stormi Dav			Nist 11 Beologist								
Title: Regulatory Analyst						Approval Date: 10-11-12					
E-mail Address sdavis@con		1									
Date: 10/1/12	Pł 5										