

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr. Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 10 2012 NMOC D ARTESIA </div>		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 2220 South St. Francis Dr. Santa Fe, NM 87505		<div style="text-align: right;"> Form C-105 Revised August 1, 2011 </div> <div style="font-size: 2em; font-family: cursive; margin-top: 10px;"> Amended * </div>				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-015-39652				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C 144 closure report in accordance with 19.15.17.13 K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name Roo 22 State				
8. Name of Operator OXY USA INC						9. OGRID 16696				
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210						11. Pool name or Wildcat ARTESIA, GLORIETA-YESO (O) - 96830				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	22	17S	28E	F	1774'	N	1466'	W	EDDY
BH:	F	22	17S	28E	F	1762'	N	1654'	W	EDDY
13. Date Spudded 07/22/2012	14. Date T.D. Reached 07/31/2012	15. Date Rig Released 08/01/2012		16. Date Completed (Ready to Produce) 08/29/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3580' GR				
18. Total Measured Depth of Well 4905'		19. Plug Back Measured Depth 4862'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3592' - 3871' PADDOCK & 4014' - 4765' BLINEBRY										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		J-55 LTC 36#		416'		12 1/4"		400 sks		TO SURFACE
5 1/2"		J-55 LTC 17#		4904'		7 7/8"		1310 sks		TO SURFACE
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 7/8"	3468'			
26. Perforation record (interval, size, and number) 3592-3597, 3647-3652, 4 SPF, 40 holes, 0.48" EHD; 3866-3871: 1 SPF, 5 holes, 0.48" EHD; 4014-4019, 4128-4133, 4251-4256, 4313-4318, 4657-4662, 4760-4765, 5 SPF, 150 holes, 0.48" EHD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						See attachment				
28. PRODUCTION										
Date First Production 09/13/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 09/16/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 74	Gas - MCF 63	Water - Bbl 1845	Gas - Oil Ratio 851.35 SCF/BBL			
Flow Tubing Press 324	Casing Pressure 130	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 39 deg API				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 09/28/2012							
E mail Address jennifer_duarte@oxy.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3381'	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock 3467'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 3914'	T. Gr. Wash	T. Dakota	
T. Tubb 4899'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology