

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 10 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

ISC J.
VILC029338A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		7. Unit or CA Agreement Name and No	
2. Name of Operator BURNETT OIL COMPANY INC		Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com	
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		3a. Phone No. (include area code) Ph: 817-332-5108 Ext 6326	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 2505FSL 1400FWL At top prod interval reported below NENW 2505FSL 1400FWL At total depth NENW 2505FSL 1400FWL		8. Lease Name and Well No. GISSLER A 40	
14. Date Spudded 03/16/2012		15. Date T.D. Reached 03/24/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 07/16/2012		9. API Well No 30-015-39928-00-S1	
18. Total Depth: MD 3649 TVD 3649		19. Plug Back T.D.: MD 3585 TVD 3585	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory GRAYBURG JACKSON UNKNOWN	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUNDSN SPEC DEN COMP GR DLL		11. Sec, T, R, M, or Block and Survey or Area Sec 14 T17S R30E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		12. County or Parish EDDY	
13. State NM		17. Elevations (DF, KB, RT, GL)* 3691 GL	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	328		679		0	
7.875	5.500 J-55	17.0	0	3949		1100		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2718							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) GRAYBURG	2591	2920	2770 TO 2965	0.400	44	OPEN
B) SAN ANDRES	2920	3700				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2770 TO 2965	W 2500 GAL 15% NEFE ACID & 86 BALL SEALERS
2770 TO 2965	FRAC W 609,378 GAL SLICKWATER, 20,203# 100 MESH, 167,109# 40/70 SN
2770 TO 2965	SPOT 250 GAL 15% NEFE ACID ACROSS PERFS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/16/2012	08/18/2012	24	→	53.0	61.0	145.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	53	61	145	1151	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/16/2012	08/18/2012	24	→	53.0	61.0	145.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	53	61	145		PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #151041 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION
DUE 1-16-13

ACCEPTED FOR RECORD

OCT 6 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

gm

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
GRAYBURG	2591	2920		RUSTLER	219
SAN ANDRES	2920	3700		TOP SALT	411
				BASE OF SALT	1134
				YATES	1304
				SEVEN RIVERS	1583
				QUEEN	2197
				GRAYBURG	2591
				SAN ANDRES	2920

32. Additional remarks (include plugging procedure).
MECHANICAL LOG SENT VIA MAIL.

33 Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #151041 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 09/20/2012 (12KMS3187SE)

Name (please print) LESLIE M GARVISTitle REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 09/19/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Warren, JeanMarie, EMNRD

From: Leslie Garvis <lgarvis@burnettoil.com>
Sent: Friday, October 12, 2012 9:41 AM
To: Warren, JeanMarie, EMNRD
Subject: RE: Gissler A 40, API: 30-015-39928

The spud date was 3/16. We notified BLM on 3/15 that we intended to spud the next day.

The casing was a typo – Is should be 3649 not 3949. Ill correct the reports.

Thank you,

Leslie M. Garvis
Regulatory Coordinator
Burnett Oil Co., Inc.
Burnett Plaza-Suite 1500
801 Cherry Street - Unit #9
Fort Worth, TX 76102
Office: 817.332.5108 ext 6326
Fax: 817.332.2438
Email: lgarvis@burnettoil.com