

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40372
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lone Tree Draw 13 State Com
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat Fenton; Delaware, Northwest
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3314.3' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co., LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter D : 150 feet from the North line and 750 feet from the West line
Section 13 Township 21S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3314.3' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

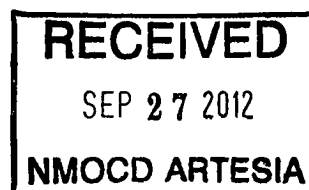
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company L. P. respectfully requests to modify the PB procedure for the PH due to PH depth. It is not possible to convey enough tbg below Whipstock to PB to KOP. We propose to set 2 x 300-ft cmt plug w/ a fluid spacer between. Set Whipstock ~500-ft above plug #2 w/ 2-7/8 tbg below for KOP (4,350-ft), then set plug #3 to 4,250-ft.

Plug #1 6732' - 7032' - 130 sacks Class H + .1% R-3 +46.4% Fresh Water 1.18 yield
5650' - 6732' - 100 bbls 10# brine water
5150' - 5650' - 45 bbls visc mud pill

Plug #2 4850' - 5150' - 130 sacks Class H + .1% R-3 +46.4% Fresh Water 1.18 yield

Plug #3 4250' - 4850' - 215 sacks Class H + .1% R-3 +46.4% Fresh Water 1.18 yield



Thank you

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melanie Crawford

TITLE

Regulatory Analyst

DATE 9/19/12

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dmn.com

PHONE:

For State Use Only

APPROVED BY:

J. P. Shaperd

TITLE

Geologist

DATE

9/27/2012

Conditions of Approval (if any):