

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

**RECEIVED**

OCT 08 2012

**NMOC D ARTESIA**

Energy, Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-40036

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Diamond PWU 22

8. Well Number 4H

9. OGRID Number

6137

10. Pool name or Wildcat

Parkway West; Bone Spring

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co., LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter P : 650 feet from the South line and 880 feet from the East lineSection 21 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3339' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
 SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/8/12: MIRU. Spud @ 06:00

5/8/12 - 5/9/12: Notified NMOC D. TD 17 1/2" hole @ 297'. RIH w/ 7 jts 13 3/8" 48# H-40, ST&amp;C &amp; set csg @ 297'. Tst FC - good.

Lead w/ 100 sx CI C Thixotropic; 14.2 ppg. Yld 1.67 cf/sx. Tail w/ 410 sx of CI C; 14.8 ppg. Yld 1.35. Bumped plug 496 psi. WOC

5/10/12: NU BOP. Tst BOP, choke manifold, pipe rams &amp; blinds rams to 250 psi L &amp; 3000 psi H - good. Tst Annular 1500 psi - good.

Tst csg @ 259 &amp; 1,210 psi - good.

5/13/12 - 5/14/12: Notified NMOC D to run 9 5/8" csg. TD 12 1/4" hole @ 3,633'. RIH w/ 83 jts 9 5/8" 40# J-55, LT&amp;C &amp; set csg @

3,633'. Pump 15 bbls FW &amp; 20 bbls of gelled wtr/red dye. Lead w/ 300 sx Interfill C, 11.5 ppg. Yld 2.78 cf/sx, 16.02 g/sx. Tail w/ 630

sx Econocem C, 12.5 ppg. Yld 2.07 cf/sx. 6.34 g/sx. Final Circ 1,092 psi, Bumped plug w/ 1,482 psi. Cir 75 bbls to surf. WOC

5/14/12-5/15/12: ND, set slips on csg. Tst 1,285 psi - good. NU BOP. Tst choke manifold, pipes 250 psi L &amp; 5000 psi H. Tst Annular 250

psi L &amp; 1,500 psi H - good. Tst motor &amp; Teledrift - good. Tst csg 1500 psi - good. Fit tst 9.0 equivalent MW - good.

5/30/12 - 6/1/12: TD 8 3/4" hole @ 13,540'. RIH 155 jts 5 1/2" 17# P-110 BT&amp;C &amp; 146 jts 5 1/2" 17# P-110 LT&amp;C, set csg @ 13,000'.

Lead w/ 600 sx Econocem H, 11.8 ppg. Yld 2.53 cf/sx. 14.64 g/sx. Tail w/ 1835 sx Versacem H @ 14.4 ppg Yld 1.27 and 5.65 g/sx.

Final circ 1, 927 &amp; bumped plug 2,387 psi. WOC

6/2/12: ND BOP. Set well hd &amp; test 3200 psi - good. Rlse rig @ 06:00hrs

Spud Date:

5/8/12 @ 06:00 hrs

Rig Release Date:

6/2/12 @ 06:00 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Melanie Crawford*

TITLE

Regulatory Analyst

DATE 10/2/12

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dv.com

PHONE:

## For State Use Only

APPROVED BY:

*APD*

TITLE

*Dist R Supervisor*

DATE 10/11/12

Conditions of Approval (if any):