

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87418
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OCT 03 2012

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

NMOCD ARTESIA

1220 S. St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40135
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Onyx PWU 29
8. Well Number 5H
9. OGRID Number 6137
10. Pool name or Wildcat Parkway West; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Devon Energy Production Co., LP3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 731024. Well Location
Unit Letter D : 450 feet from the North line and 140 feet from the West line
Section 28 Township 19S Range 29E NMPM Eddy County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3320.9' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/29/12: MIRU. Spud @ 07:30 hrs

5/30/12: TD 17 1/2" hole @ 318'. Notified NMOCD RIH w/ 8 jts 13 3/8" 48# H-40, set csg @ 318'. Stage 1 Lead w/ 370 sx Cl C; 14.8 ppg, Yld 1.35 cf/sx, 6.37 g/sx. Bumped plug w/ 340 psi over. WOC

5/31/12 – 6/1/12: Stage 2 Lead w/ 158 sx HalCem C + 2% CaCl. Circ 38 sx to surf. WOC. NU BOP, tst BOP, choke manifold & valves to 250 psi L & 3000 psi H. Tst Annular to 250 psi L & 1500 psi H. Tst csg @ 1200 psi – ok.

6/3/12 – 6/4/12: TD 12 1/4" hole @ 3223'. Notified NMOCD to run 9 5/8" csg. RIH w/ 71 jts 9 5/8" 40# J-55, LT&C & set csg w/ 17 centralizers @ 3223'. Lead w/ 790 sx EconoCem-HLC, 12.7 ppg. Yld 1.94 cf/sx, mix wtr 10.47 g/sx. Tail w/ 320 sx Halcem C, 14.8 ppg. Yld 1.33 cf/sx. Displ w/ 238 bbls wtr. RD.

6/4/12 – 6/5/12: PU BOP. Tst hd w/ 1285 psi – held 15 min. Tst BOP, blinds, pipe rams, valves, to 250 psi L & 5000psi H – held 10 min. Tst Hydril to 250 psi L & 2500 psi H. Tst csg to 1500 psi; 30 min. Fit tst 106 psi 9 ppg EMW 30 min, held.

6/17/12: TD 8 3/4" hole @ 11, 841'. RIH 134 jts 5 1/2" 17# P-110 BT&C & 132 jts 5 1/2" 17# P-110 LT&C & set @ 11,841'. Lead w/ 1,240 sx Econocem Cl H, 11.8 ppg. Yld 2.52 cf/sx. + .3% Econolite + 1.25#/sx Poly-EF + .5% HR601, 14.59 g wtr/sx. Tail w/ 1355 sx Versacem Cl H, 14.5 ppg. Yld 1.22 cf/sx + .5% Halad R344 + .4% CFR-3 + 1.0#/sx salt, 5.36 g wtr/sx. Displ w/ 274 bbls KCL. Circ 180 bbls to surf. RD cmtrs. WOC

6/19/12: ND BOP. NU tbg hd, PT 1800 psi 15 min, ok. Rlse rig @ 06:00 hrs

Spud Date:

5/29/12 @ 07:30 hrs

Rig Release Date:

6/19/12 @ 06:00 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Crawford TITLE Regulatory AnalystDATE 10/2/12

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dvn.com

PHONE: _____

For State Use Only

APPROVED BY: [Signature]TITLE Dir. R. SpewsonDATE 10/11/12

Conditions of Approval (if any):