Form 3169-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135

Expires: July 31, 2010

SUNDRY Do not use this abandoned wel		Lease Serial No NMNM100558 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIE	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No		
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No RDX FEDERAL 15 16				
2. Name of Operator RKI EXPLORATION & PROD	9. API Well No 30-015-39944	9. API Well No 30-015-39944-00-X1				
3a. Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112		3b. Phone No. (include area code Ph: 405-996-5771 Fx: 405-996-5772		10 Field and Pool, or Exploratory BRUSHY DRAW		
4. Location of Well (Footage, Sec., T	., R , M., or Survey Description	i)	11 County or Parish	1 County or Parish, and State		
Sec 15 T26S R30E NENE 990	OFNL 330FEL		EDDY COUNT	TY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION .					
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity		
Subsequent Report Subsequent Re	☐ Casing Repair	☐ New Construction	Recomplete	Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Diffing Operations		
	Convert to Injection	☐ Plug Back	☐ Water Disposal			
Attach the Bond under which the wor	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be file	give subsurface locations and measure the Bond No on file with BLM/BL sults in a multiple completion or rec	ured and true vertical depths of all per A. Required subsequent reports shall ompletion in a new interval, a Form 3 ding reclamation, have been complete	tinent markers and zones, be filed within 30 days 160-4 shall be filed once d, and the operator has		
On 8/29/2012, drilled 7-7/8 inc casing with FS @ 7694 feet.	ch hole to 7704 feet. Rar FC @ 7650 feet. DV too	n 192 joints of 5-1/2 inch 17# I @ 5525 feet.	N-80 LTC RE(CEIVED		
Cementing	UC	1 0 2012				
Stage 1: 400 sks of pvl+1.3% 1.48, Density = 13.0	pf44(bwow)+5%pf174+.5	5%pf606+.1%pf153+.2%pf13	0.25#/skpf46. Yiel	D ARTESIA		
Circulated 34 sks off DV tool.				_ 		

Stage 2 lead: 300 sks of 35/65poz/c+5%pf44(bwow)+6%pf20+.2%pf13+.125ppspf29+.25ppspf46. (POZmix) Yield = 2.04, Density = 12.6

ted for recent

14. I hereby certify that the foregoing is true and correct. Electronic Submission #152076 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 09/28/2012 (12WWI0149SE)						
Name (Printed/Typed)	CHARLES K AHN	Title	EH&S/REGULATORY MANAGER			
Signature	(Electronic Submission)	Date	09/26/2012			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

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Approved by		
Conditions of approval, if any, are attached Approval of this notice does n		
certify that the applicant holds legal or equitable title to those rights in the s	subject lea	ise
which would entitle the applicant to conduct operations thereon		
The state of the s		

JAMES A AMOS TitleSUPERVISOR EPS

Date 10/07/2012

Office Carlsbad

Title 18 U.S C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #152076 that would not fit on the form

32. Additional remarks, continued

Stage 2 Tail: 175 sks of pvl+1.3%pf44(bwow)+5%pf174+.5%pf606+.1%pf153+.2%pf13 0.25#/skpf46. Yield = 1.48, density = 13.0

Released rig on 9/01/12

On 9/21/12, Pressure tested production casing to 2500 psi for 30 minutes = OK