Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

	LAPITOS	July	J 1
Lease Seri	al No.		
NIN/IN/IA	01110		

SUNDRY NOTICES AND REPORTS ON WELLS 1 Do not use this form for proposals to drill or to ge-enter an	Λ	2012	
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abandoned well. Use form 3160-3 (APD) for such proposals.			

abandoned we	II. Use form 3160-3 (AP		roposals. NMOCD A	RTESIA	o il ilidiali, Allottee oi	Title Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. RDX FEDERAL 17 8		
2 Name of Operator Contact: CHARLES K AHN RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com					9. API Well No. 30-015-39938-00-X1		
3a Address 3b. Phone No. (include area code) 3817 NW EXPRESSWAY SUITE 950 Ph: 405-996-5771 OKLAHOMA CITY, OK 73112 Fx: 405-996-5772				le)	10. Field and Pool, or Exploratory BRUSHY DRAW		
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)				11. County or Parish, and State			
Sec 17 T26S R30E NENW 990FNL 1650FWL				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE.OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	·		ТҮРЕ (OF ACTION			
□ Notice of Intent	☐ Acidize	Deep Deep	pen	Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Frac	ture Treat	Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	olete	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations	
•	Convert to Injection	□ Plug	Back	□ Water I	Disposal		
determined that the site is ready for form on 8/15/2012, drilled 7-7/8 incasing with FS @ 7399 feet, is CEMENTING Stage 1: 375 sks of PVL+1.39 Yield = 1.48, Density = 13.0 Circulated 42 bbls/159 sks to Stage 2 lead: 250 sks of 35/6 C). Yield = 2.05, Density = 12	ch hole to 7,399 feet. Ra FC @ 7357 feet, DV tool %PF44(BWOW)+5%PF1 surface 5POZ/C=5%PF44(BWO)	@ 5499.2 fee 74+0.5%PF60	t. 06+0.2PF13+0.	.1%PF153+0.	N ∰(C 25#/SKPF46 (PVL).		
14. Thereby certify that the foregoing is	s true and correct. Electronic Submission # For RKI EXPLO nmitted to AFMSS for proc	RATION & PR	DD LLC, sent to	the Carlsbad	•	4	
Name (Printed/Typed) CHARLES	ne (Printed/Typed) CHARLES K AHN Title EH&S/REGULATORY MANAGER						
Signature (Electronic			Date 09/26/				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JAMES A TitleSUPERV			Date 10/07/2012	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th uct operations thereon	ne subject lease	Office Carlsb				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p s to any matter w	erson knowingly a	and willfully to m	ake to any department or	agency of the United	

Additional data for EC transaction #152035 that would not fit on the form

32. Additional remarks, continued

Stage 2 Tail: 175 sks of PVL1.3%PF44(BWOW)+5%PF174+0.5%PF606+0.2PF13+0.1%PF153+0.25#/SKPF46 (PVL). Density = 13.0 Yield = 1.48

On 9/12/12, tested production casing to 6,150 psi for 30 minutes = OK