-Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM101110 6 If Indian, Allottee o	r Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ment, Name	and/or	No
1. Type of Well  ☐ Gas Well ☐ Other					8. Well Name and No. RDX FEDERAL 1	78		
2. Name of Operator Contact: CHARLES K AHN RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com					9, API Well No. 30,015-39938-0	0-X1		
3817 NW EXPRESSWAY SUITE 950			(include area o 3-5771 -5772	code)	10. Field and Pool, or BRUSHY DRAV			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State		
Sec 17 T26S R30E NENW 990FNL 1650FWL					EDDY COUNTY	<b>′, NM</b>	1	
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE	NATURE (	F NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE			OF ACTION		. ,		
NI-4:	☐ Acidize	□ Deep	en	☐ Product	tion (Start/Resume)	□ Water	Shut-C	Off
□ Notice of Intent	☐ Alter Casing	_	ure Treat	☐ Reclam	ation	□ Well i	ntegrit	y
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	olete	Other,		
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	Tempor	rarily Abandon	Drilling	Operati	ions
_	Convert to Injection	□ Plug	g Back		Disposal			
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed Final At determined that the site is ready for f	rk will be performed or provide operations. If the operation re- pandonment Notices shall be fil- final inspection.)	the Bond No. on sults in a multiple led only after all r	i file with BLM e completion of equirements, in	I/BIA. Required sur recompletion in a necluding reclamation	ibsequent reports shall be new interval, a Form 316	filed within 60-4 shall be	30 days	ce
On 8/12/2012, drilled 12-1/4 in casing with FS @ 3,425.2 fee	nch hole to 3,427 feet. R t. FC @ 3,381.32 feet.	an 83 joints of	9-5/8 inch	40# J-55 LTC		!		
CEMENTING						, 1	ļ	
Lead: 725 sks of 35/65P/C+5%PF44(BWOW)6%PF20+3#PF42+0.1 Density = 12.6				%PF1 (POZmix	x) Yield = 2.07,	RE	CEI	VE
Tail: 200 sks of Class C (C+0.2%PF13). Yield = 1.33, Density = 14.8				Nala nh	lis	nc	T 1 0	2012
circulated 72 bbls/194 sks back to surface			ON ACCE	pled for reco	114	U C	1 1 0	2012
			,	NIMOCD	3.17 · · · ·	NMO	D A	RTE
					F	1		
14. Thereby certify that the foregoing is	Electronic Submission #	RATION & PR	)D LLC, sen	t to the Carlsbad		1		
Name (Printed/Typed) CHARLES K AHN				S/REGULATO		j		
					, 1			
Signature (Electronic S	Submission) .		Date 09/2	26/2012	,	!		
	THIS SPACE FO	OR FEDERA	L OR STA	TE OFFICE U	SE	'		
Approved By ACCEPTED				S A AMOS RVISOR EPS		Date	e 10/0	7/2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carl	sbad	r .			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department o	r agency of the	ne Unite	d

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## Additional data for EC transaction #152033 that would not fit on the form

## 32. Additional remarks, continued

On 8/14/12, tested intermediate casing to 1,500 psi for 30 minutes = OK

Drilled out cement 23.5 hours cement pumped in place.