

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD Artesia
OCT 10 2012FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOC D ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
 Other _____

2. Name of Operator

OXY USA Inc.

16696

3. Address

P.O. Box 50250 M. 166nd TX 76110

3a. Phone No (include area code)

432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 330 FNL 2310 FEL NWNE(B)

At top prod. interval reported below 1859 FNL 2132 FEL SWNE(G)

At total depth 317 FSL 1870 FEL SWSE(O)

14. Date Spudded

7/1/12

15. Date T.D. Reached

8/2/12 (7/2/12)

16. Date Completed

9/5/12

☐ D & A☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

399.2' GL

18. Total Depth: MD

12137'

TVD 7819'

19. Plug Back T.D.: MD

12038'

TVD 7821'

20. Depth Bridge Plug Set: MD

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

HRLCA/MCF4TDLX/CW4HNGS

22. Was well cored? ☐ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48-440	0	950'	-	1110 C	321	Surf-Circ	-
12 1/4"	9 5/8"	40-355	0	1940'	-	640 C	190	Surf-Circ	-
8 3/4"	5 1/2"	17-480	0	12130'	6034-2038'	2280 CH	688	Surf-Circ	-

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7081'	7081'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	9059'	11940'	9059'-11940'	.38	190	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9059-11940'	69102g 14#LF + 72786g 8#LF + 190932g 22# BXL + 589436g 20# BXL + 190096g 18# BXL + 17000g 15% HCl acid w/ 1267680# Sand
6700-8894'	9105x Cl cmt

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/6/12	9/20/12	24	→	305	262	173			Pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
-	-	-	→	305	262	173		PROD	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 2-5-13ACCEPTED FOR RECORD
Pumping

OCT 7 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

CM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	430'
				Top Salt	925'
				Base Salt	1593'
				Delaware	1990'
				Bone Springs	5495'
				1 ST Bone Springs	6217'
				2 ND Bone Springs	6697'
				3 RD Bone Springs	7444'
				Wolfcamp	8665'

32. Additional remarks (include plugging procedure):

Sidewall Cores were done in the pilot hole. The analysis hasn't been done yet, a copy will be mailed when received.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Regulatory AdvisorSignature [Signature]Date 9/26/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Warren, JeanMarie, EMNRD

From: David_Stewart@oxy.com
Sent: Monday, October 15, 2012 6:59 AM
To: Warren, JeanMarie, EMNRD
Subject: RE: Peaches 19 Federal #1H, API: 30-015-40250

Please see below for an explanation of the dates.

7/16/12 – TD pilot hole @ 8894'V
7/20/12 – Plugback pilot hole
7/21/12 – Drill out cement plugs to 6700' and start horizontal lateral
7/30/12 – TD horizontal lateral @ 12137'M 7819'V
8/2/12 – Release rig

Hope this helps, if you need any additional information, please let me know.

Thanks,
David Stewart
Regulatory Advisor
OXY Permian
W-432-685-5717
C-432-634-5688
F-432-685-5742