Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-05639
811 S First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Shugart A
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	6
2. Name of Operator		9. OGRID Number
Cimarex Energy Co. of Colorado	0	162683
3. Address of Operator		10. Pool name or Wildcat
600 N. Marienfeld, Ste. 600; M	idland, TX 79701	Shugart; Yates
4. Well Location		
Unit Letter <u>J</u> :	1650 feet from the South line and	2310 feet from the East line
Section 29	Township 18S Range 31E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
多级数多 数	Unknown GR	
10 01 1		
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB 🔲
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: Shut-I	n Notice
OTHER: 13. Describe proposed or comp	OTHER: Shut-l	
13. Describe proposed or comp of starting any proposed w	oleted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date
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