

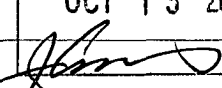
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name									
b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.										7. Unit or CA Agreement Name and No									
Other _____																			
2. Name of Operator CHEVRON U.S.A INC.										8. Lease Name and Well No LENTINI 1 FEDERAL #2									
3. Address 15 SMITH ROAD MIDLAND, TEXAS 79705										3a. Phone No (include area code) 432-687-7375									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 330 FNL & 1650 FWL At surface At top prod. interval reported below At total depth										9. API Well No 30-015-27534									
14. Date Spudded 07/31/2012										15. Date T.D. Reached									
16. Date Completed 08/03/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod										17. Elevations (DF, RKB, RT, GL)*									
18. Total Depth MD 6400 TVD										19. Plug Back T.D. MD 6325 TVD									
20. Depth Bridge Plug Set MD 5710 TVD										21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)																			
23. Casing and Liner Record (Report all strings set in well)																			
Hole Size		Size/Grade		Wt (#/ft)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sk. & Type of Cement		Slurry Vol (BBL)		Cement Top*		Amount Pulled	
												NO CHANGE							
24. Tubing Record																			
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
2 7/8"		5680'																	
25. Producing Intervals										26. Perforation Record									
Formation				Top		Bottom		Perforated Interval				Size		No. Holes		Perf. Status			
A) DELAWARE				5220		5644										PRODUCING			
B)																			
C)																			
D)																			
27. Acid, Fracture, Treatment, Cement Squeeze, etc																			
Depth Interval										Amount and Type of Material									
5220-5644'										SWAB									
28. Production - Interval A																			
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method	
08/25/12		08/25/12		24		→		3		2		40		666				SWAB	
Choke Size		Tbg. Press Flwg SI		Csg. Press		24 Hr Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status			
						→													
28a. Production - Interval B																			
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method	
						→													
Choke Size		Tbg. Press Flwg SI		Csg. Press		24 Hr Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status			
						→													
*(See instructions and spaces for additional data on page 2)																			

RECEIVED
OCT 16 2012
NMOCD ARTESIA

ACCEPTED FOR RECORD
OCT 13 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Denise Pinkerton

Date 08/28/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

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