

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

OCT 16 2012

Lease Serial No NMNM106690

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Drill Reentry		7. Unit or CA Agreement Name and No	
2. Name of Operator Mewbourne Oil Company		8. Lease Name and Well No. Brushy Draw 1 Federal #14	
3. Address PO Box 5270 Hobbs, NM 88241		9. AFI Well No. 30-015-38673	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 370' FEL Unit Letter A At top prod. interval reported below 396' FNL & 397' FEL At Delaware top At total depth 395' FNL & 419' FWL At PBSD		10. Field and Pool, or Exploratory Corral Canyon Delaware 13360	
14. Date Spudded 05/27/11		15. Date T.D. Reached 06/23/11	
16. Date Completed 09/15/12 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17. Elevations (DF, RKB, RT, GL)* 3099' GL	
18. Total Depth: MD 12191' TVD 7835'		19. Plug Back T.D.: MD 6939' TVD 6939'	
20. Depth Bridge Plug Set: MD 7214' TVD 7214'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6363'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Bone Springs	7164'	12835'	8562' - 12780' MD	Ports	20	Closed
B) Brushy Canyon	5545'	7164'	6160' - 6182'	0.38"	44	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
(A) 8562' - 12780'	Frac w/20,000 gals 15% acid & 400,000 gals Slickwater & 300,000 gals 20# Linear Gel & 1,060,000 gals 20# X-Link gel carrying 1,633,500# 20/40 sand & 362,500# SB Excel sand.
(B) 6160' - 6182'	Set CIBP @ 7214'. Spotted 50 sks of cmt on plug. New PBSD @ 6939'. Frac w/15603 gals 20# Linear gel & 20694 gal 20# XL gel carrying 44092# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Closed	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/15/12	10/03/12	24	→	5	TSTM	399	NA	NA	Pumping
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	SI 200	5	→	5	TSTM	399	NA	Producing	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

OCT 14 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	887'
				Top of Salt	1163'
				Base of Salt	3200'
				Top of Lamar (Delaware)	3392'
				Top of Bell Canyon Sand	3437'
				Top of Cherry Canyon Sand	4317'
				Top of Manzanita Marker	4496'
				Top of Brushy Canyon Sand	5545'
				Top of Bone Spring	7164'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

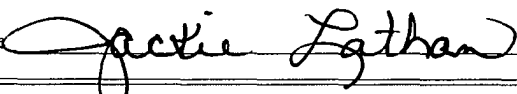
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: Comp sundry, C104, C102, C144 Clez Closure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 10/03/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.