

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr, Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd, Aztec, NM 87410 <b>District IV</b> 1220 S. St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-015-39884</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No <b>X0-0647-0408</b>
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4 Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5 Lease Name or Unit Agreement Name <b>Washington 33 State</b> 6 Well Number. <b>034</b>					
7. Type of Completion <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>OCT 16 2012</b>  <b>NMOCD ARTESIA</b> </div>					
8 Name of Operator <b>Apache Corporation</b>											
10 Address of Operator <b>303 Veterans Airpark Lane, Suite 3000</b> <b>Midland, TX 79705</b>						11 Pool name or Wildcat <b>Artesia; Glorieta-Yeso (O) (96830)</b>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
<b>Surface:</b>	<b>I</b>	<b>33</b>	<b>17S</b>	<b>28E</b>		<b>1480</b>	<b>South</b>	<b>1040</b>	<b>East</b>	<b>Eddy</b>	
<b>BH:</b>											
13 Date Spudded <b>07/19/2012</b>		14. Date T D Reached <b>07/25/2012</b>		15. Date Rig Released <b>07/26/2012</b>		16. Date Completed (Ready to Produce) <b>09/14/2012</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3667' GR</b>			
18 Total Measured Depth of Well <b>5096'</b>				19 Plug Back Measured Depth <b>5079'</b>		20 Was Directional Survey Made? <b>Yes</b>		21 Type Electric and Other Logs Run <b>BHC/Hi-Res LL/SGR/CAL/CFL-HNGS</b>			
22 Producing Interval(s), of this completion - Top, Bottom, Name <b>Blinebry 4350'-5040'</b>											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>517'</b>	<b>12-1/4"</b>	<b>390 sx Class C</b>	
<b>5-1/2"</b>	<b>17#</b>	<b>5096'</b>	<b>7-7/8"</b>	<b>750 sx Class C</b>	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-7/8"</b>	<b>5028'</b>	

26 Perforation record (interval, size, and number) <b>Blinebry 4350'-5040'; (1 SPF, 29 holes) Producing</b>				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>Blinebry</b></td> <td><b>155,664 gals 20#, 202,716 # sand, 4172 gals acid, 4195 gals gel</b></td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>Blinebry</b>	<b>155,664 gals 20#, 202,716 # sand, 4172 gals acid, 4195 gals gel</b>				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
<b>Blinebry</b>	<b>155,664 gals 20#, 202,716 # sand, 4172 gals acid, 4195 gals gel</b>														

28. PRODUCTION							
Date First Production <b>09/14/2012</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>640 Pumping Unit</b>			Well Status ( <i>Prod or Shut-in</i> ) <b>Producing</b>		
Date of Test <b>10/03/2012</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>32</b>	Gas - MCF <b>17</b>	Water - Bbl. <b>87</b>	Gas - Oil Ratio <b>531</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - ( <i>Corr.</i> ) <b>38.9</b>	
29 Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> ) <b>Sold</b>						30 Test Witnessed By <b>Apache Corp</b>	
31. List Attachments <b>Inclination Report, C-102, C-103, C-104, (Logs submitted 07/31/2012)</b>							
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial							

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name <b>Fatima Vasquez</b>	Title <b>Regulatory Tech I</b> Date <b>10/12/2012</b>
E-mail Address <b>Fatima.Vasquez@apachecorp.com</b>		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 477'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 741'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1349'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1791'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2110'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3572'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3681'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4294'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1107'	T. Entrada	
T. Wolfcamp	T. Yeso 3681'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology