Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105					
District I 1625 N French Dr , Hobbs, NM 88240				Energy,	Minerals and	d Natur	al Res	sources	1 WELL	July 17, 2008				
District II				0	". 0	·				1. WELL API NO. 30-015-39884				
1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u>				Oil Conservation Division				2. Type of Lease						
1000 Rio Brazos Rd , Aztec, NM 87410 District IV				1220 South St. Francis Dr.				3 State Oil	3 State Oil & Gas Lease No X0-0647-0408					
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								1.00	3 State Off 8	Se Gas Lea	30 110	XU-0647-02	108	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4 Reason for filing 5 Lease Name or								ne or Unit	Agreem	nent Name				
Washington 33 S								n 33 Stat						
■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells ■ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13							leased a		034 RE			REC	EIVED	
. Type of Compl		to the C-14	14 closure	report in acc	ordance with 19 I	5 17 13 K	NMAC	<u> </u>			1	OCT	16 2012	
NEW W	DEEPENINC	G □PLUGBACK □ DIFFERENT RESERVOIR				OTHER OGRID 873								
	Apac	che Corp										NMOCE	ARTESIA	
0 Address of Op	^{erator} 30 M ı	3 Vetera dland, TX	ns Airpa < 79705	rpark Lane, Suite 3000				11 Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)						
2.Location	Unit Ltr	Sectio	n	Township Range Lot			Feet from the		N/S Line	N/S Line Feet from the		E/W Line County		
Surface:	I	3	33	17S	28E			1480	South	South 1040		East	Eddy	
BH:														
3 Date Spudded 7/19/2012	14. Da 07/25	te T D Rea /2012	ached	15. Date R 07/26/20	g Released 112		09/1	14/2012	ed (Ready to Prod			Elevations (D , GR, etc.) 36		
8 Total Measure	d Depth o	of Well		19 Plug Ba	ick Measured Dep	oth	20 Yes					Type Electric and Other Logs Run /Hi-Res LL/SGR/CAL/CFL-HNGS		
2 Producing Inte Blinebry 4350'-		f this comp	letion - T		lame		1163				10/11/1-1	Nes EL/OGIV	CALICI ETINGC	
3.		· <u>-</u>		CAS	SING REC	ORD (Repo	rt all stri	ngs set in w	ell)				
CASING SIZ	Е		HT LB /F		DEPTH SET		HOI	LE SIZE	CEMENTIN	CEMENTING RECORD AMOUNT PULLED			PULLED	
8-5/8"		···	24#		517'			2-1/4"		390 sx Class C				
5-1/2"			17#		5096'		- 1	-7/8"	/50 sx	Class C	_			
														
					VER RECORD				TUBING RECO					
	TOD						CREEN	1.5		DEPT	HSEL	PACK	ER SET	
	TOP		BOT	TOM	SACKS CEMI	ENI SC					5028'			
	ТОР		BOT	TOW	SACKS CEMI	ENI SC			2-7/8"		5028'			
IZE		terval, sıze			SACKS CEMI	27	7 ACII	D, SHOT, F	2-7/8" RACTURE, CI	EMENT,	SQUE			
IZE 6 Perforation r	ecord (ını	,	, and num	ber)		27	7 ACII EPTH II	D, SHOT, F NTERVAL	2-7/8" RACTURE, CI	EMENT, AND KINI	SQUE D MAT	ERIAL USED		
IZE 6 Perforation r	ecord (ını	,	, and num	ber)		27	7 ACII EPTH II	D, SHOT, F	2-7/8" RACTURE, CI	EMENT, AND KINI	SQUE D MAT			
IZE 6 Perforation r	ecord (ını	,	, and num	ber)		27	7 ACII EPTH II	D, SHOT, F NTERVAL	2-7/8" RACTURE, CI	EMENT, AND KINI	SQUE D MAT	ERIAL USED		
Perforation rBlinebry 4350'	ecord (ını	,	, and num	ber)	9	27	7 ACII EPTH II	D, SHOT, F NTERVAL Blinebry	2-7/8" RACTURE, CI	EMENT, AND KINI	SQUE D MAT	ERIAL USED		
IZE 6 Perforation r Blinebry 4350'	ecord (ini -5040';	,	, and num 29 holes	ber) s) Producin	9	PROD	ACII	D, SHOT, F NTERVAL Blinebry	2-7/8" RACTURE, CI	EMENT, AND KINI als 20#, 202,	SQUE D MAT 716 # sar	ERIAL USED nd, 4172 gals acid		
Perforation r Blinebry 4350'	ecord (ini	(1 SPF, 2	, and num 29 holes	ber) s) Producin	9	PROD	ACII	D, SHOT, F NTERVAL Blinebry	2-7/8" RACTURE, CE AMOUNT A 155,664 ga	EMENT, AND KINI als 20#, 202,	SQUE D MAT 716 # sar	ERIAL USED nd, 4172 gals acid		
Perforation r Blinebry 4350' 8 Date First Product 09/14/20' Date of Test	ecord (mi -5040'; ion 12	(1 SPF, Z	and num 29 holes Production 640 Pui	ber) s) Producin on Method (F	Jowing, gas lift, pi	PRODumping - S	OUCT	D, SHOT, F NTERVAL Blinebry FION type pump)	2-7/8" RACTURE, CE AMOUNT A 155,664 ga	EMENT, AND KINI als 20#, 202,	SQUE D MAT 716 # sar	ERIAL USED nd, 4172 gals acid		
Perforation r Blinebry 4350' 8 Date First Product 09/14/20	ecord (ini	(1 SPF, Z	and num 29 holes Production 640 Pui	ber) S) Producin on Method (F	g lowing, gas lift, pi	PROD	OUCT	D, SHOT, F NTERVAL Blinebry FION Type pump)	2-7/8" RACTURE, CE AMOUNT A 155,664 ga Well Status	EMENT, AND KINI als 20#, 202,	SQUE D MAT 716 # sar	ERIAL USED nd, 4172 gals acid	d, 4195 gals gel	
Perforation r Blinebry 4350' Bate First Product 09/14/20' Date of Test 10/03/2012	ecord (ini -5040'; ion 12 Hours	(1 SPF, Z	Production Chole	ber) S) Producin on Method (F	Jowing, gas lift, pi	PRODumping - S	OUCT	D, SHOT, F NTERVAL Slinebry TION type pump)	2-7/8" RACTURE, CE AMOUNT A 155,664 ga Well Status Prod	EMENT, AND KINI als 20#, 202, s (Prod or ucing Water 87	SQUE D MAT 716 # sar - Shut-w	ERIAL USED nd, 4172 gals acco	d, 4195 gals gel	
Perforation r Blinebry 4350' 88 Date First Product 09/14/20' Date of Test 10/03/2012 Flow Tubing Press.	ecord (initial) -5040'; on 12 Hours 24 Casing	(1 SPF, 2	Production Chole Calcin Hour	ber) S) Producin on Method (F mping Unit xe Size ulated 24- r Rate	Prod'n For Test Period	PRODumping - S	7 ACIII EPTH II E DUCT Size and II - Bb1	D, SHOT, F NTERVAL Slinebry TION type pump)	2-7/8" RACTURE, CE AMOUNT A 155,664 ga Well Status Prod ias - MCF	EMENT, AND KINI als 20#, 202, s (Prod or ucing Water 87	SQUE D MAT 716 # sar - Shut-v	Gas- 11y - API - (Co. 8 . 9	d, 4195 gals gel	
8 Pate First Product 09/14/20 Date of Test 10/03/2012 Flow Tubing ress. 9 Disposition of	ecord (initial) -5040'; on 12 Hours 24 Casing	(1 SPF, 2	Production Chole Calcin Hour	ber) s) Producin on Method (F mping Unit we Size ulated 24- r Rate	Prod'n For Test Period	PRODumping - S	7 ACIII EPTH II E DUCT Size and II - Bb1	D, SHOT, F NTERVAL Slinebry TION type pump)	2-7/8" RACTURE, CE AMOUNT A 155,664 ga Well Status Prod ias - MCF	EMENT, AND KINI als 20#, 202, s (Prod or ucing Water 87	SQUE O MAT 716 # sar - Shut-w - Bbl.	Gas- 531 ity - API - (Co 8.9 sed By	d, 4195 gals gel	
8 Pate First Product 09/14/20 Pate of Test 10/03/2012 How Tubing ress.	ecord (initial) -5040'; -5040'; -5040'; -5040'; -5040'; -5040';	Tested Pressure To such that the such that t	Production Choles Calcing Hours	on Method (Frmping Unit see Size	Prod'n For Test Period	PROD umping - S	DUCT Size and II - Bb! Gas -	D, SHOT, F NTERVAL Blinebry CION type pump)	2-7/8" RACTURE, CE AMOUNT A 155,664 ga Well Status Prod ias - MCF	EMENT, AND KINI als 20#, 202, s (Prod or ucing Water 87	SQUE O MAT 716 # sar - Shut-w - Bbl.	Gas- 531 ity - API - (Co 8.9 sed By	d, 4195 gals gel	
8 Pate First Product 09/14/20 Pate of Test 10/03/2012 How Tubing ress. 9 Disposition of	ecord (initial control	(1 SPF, 2	Production Chole Calc Hour fuel, vente	ber) S) Producin on Method (F mping Unit tee Size ulated 24- r Rate rd, etc.) Sold 102, C-103	Prod'n For Test Period Oil - Bbl.	PROD umping - 5	OUCT Size and Gas -	D, SHOT, F NTERVAL Blinebry CION type pump)	2-7/8" RACTURE, CE AMOUNT A 155,664 ga Well Status Prod ias - MCF	EMENT, AND KINI als 20#, 202, s (Prod or ucing Water 87	SQUE O MAT 716 # sar - Shut-w - Bbl.	Gas- 531 ity - API - (Co 8.9 sed By	d, 4195 gals gel	
8 Date First Product 09/14/20 Date of Test 10/03/2012 Tow Tubing Press. 9 Disposition of 1. List Attachmer	ecord (initial) -5040'; on 12 Hours 24 Casing Gas (Soldants Inclin	Tested If pressure If used for justion Rejected at the v	Production 640 Pur Chole Calcing Hours (fuel, venter port, C-vell, attack	on Method (F mping Unit xe Size ulated 24- r Rate sid, etc.) Sold 102, C-103 h a plat with t	Prod'n For Test Period Oil - Bbl. C-104, (Logs the location of the	PROD on 3:	OUCT Size and Gas -	D, SHOT, F NTERVAL Blinebry CION type pump)	2-7/8" RACTURE, CE AMOUNT A 155,664 ga Well Status Prod ias - MCF	EMENT, AND KINI als 20#, 202, s (Prod or ucing Water 87	SQUE O MAT 716 # sar - Shut-w - Bbl.	Gas- 531 ity - API - (Co 8.9 sed By	d, 4195 gals gel	
BIZE 26 Perforation r Blinebry 4350' 28 Date First Product	ecord (initial) -5040'; -5040'; -5040'; -600 -600 -600 -600 -600 -600 -600 -60	Tested Pressure A, used for j ation Resed at the wased at the	Production Chole Calcing Hour Port, C-vell, attack	on Method (Fmping Unit ke Size ulated 24-r Rate ed, etc.) Sold 102, C-103 h a plat with tout the exact for	Prod'n For Test Period Oil - Bbl. Oil - Bbl. C-104, (Logs the location of the orange of the ones Latitude	PROD umping - S Submitt temporary	OUCT Size and Gas - Ged 07/ y pit	D, SHOT, F NTERVAL Slinebry CION Type pump) CA 1 31/2012)	2-7/8" RACTURE, CE AMOUNT A 155,664 ge Well Status Prod Gas - MCF 7 Water - Bbl	EMENT, AND KINI als 20#, 202, s (Prod or ucing Water 87 O 30 Test Apach	SQUE O MAT 716 # sar - Shut-u - Bbl. Il Gravi 38 Witness	Gas- 531 ity - API - (Co. 8 . 9 sed By	Oil Ratio rr.) AD 1927 1983	
BIZE 26 Perforation r Blinebry 4350' 28 Date First Product	ecord (initial) -5040'; -5040'; -5040'; -600 -600 -600 -600 -600 -600 -600 -60	Tested Pressure A, used for j ation Resed at the wased at the	Production Chole Calcing Hour Port, C-vell, attack	on Method (Fmping Unit ke Size ulated 24-r Rate ed, etc.) Sold 102, C-103 h a plat with tout the exact for	Prod'n For Test Period Oil - Bbl. Oil - Bbl. C-104, (Logs he location of the on-section of the on-section of the oration oration oration.	PROD umping - S Submitt temporary	OUCT Size and II - Bb! Gas - Ged 07/ y pit	D, SHOT, F NTERVAL Blinebry FION type pump) MCF	2-7/8" RACTURE, CE AMOUNT A 155,664 ge Well Status Prod Gas - MCF 7 Water - Bbl	EMENT, AND KINI als 20#, 202, s (Prod or ucing Water 87 O 30 Test Apach	SQUE O MAT 716 # sar - Shut-u - Bbl. Il Gravi 38 Witness	Gas- 531 ity - API - (Co 8 . 9 sed By rp NA ge and belie	Oil Ratio rr.) AD 1927 1983	
Blinebry 4350' 28 Date First Product 09/14/20' Date of Test	ecord (initial control on the contro	Tested Pressure ation Resed at the valued at the reinformation recommendation rec	Production 640 Pure Calc Hour Fuel, vente port, C-vell, attact well, report attact attact well, report attact well	ber) ber) ber) ber) ber) ber) ber) ber)	Prod'n For Test Period Oil - Bbl. Oil - Bbl. Latitude th sides of this Printed Name Fatim	PROD umping - S submitt temporary site burial	OUCT Size and II - Bb! Gas - Ged 07/ y pit	D, SHOT, F NTERVAL Blinebry FION type pump) MCF	2-7/8" RACTURE, CE AMOUNT A 155,664 ga Well Status Prod ias - MCF 7 Water - Bbl Longitude te to the best of	EMENT, AND KINI als 20#, 202, s (Prod or ucing Water 87 O 30 Test Apach	SQUE O MAT 716 # sar - Shut-u - Bbl. Il Gravi 38 Witness	Gas- 531 ity - API - (Co 8 . 9 sed By rp NA ge and belie	Oil Ratio rr.) AD 1927 1983	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 477'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 741'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1349'	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg 1791'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2110'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3572'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3681	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 4294'	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Bowers-SD 1107'	T. Entrada					
T. Wolfcamp	T. Yeso 3681'	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	toto	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of w	rater inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feetfeet	*******
No. 2, from	to	feet	
	toto		
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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		!						
							<u> </u>	
						,		
					1			
		L	ſ	- 1				