Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia
OCT 16 2012

FORM APPROVED OMB No. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG NET SIA Lease Serial No. NMNM2748

Expires July 31, 2010

												-				
la Type	_		Gas New Well		Dry Ork Over			n Plug	Back	Dıff. R		6 If	Indian, All	ottee o	or Tribe Name	
b Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr Other												7 Unit or CA Agreement Name and No				
Name of Operator Contact LESLIE M GARVIS BURNETT OIL CO., INC E-Mail: Igarvis@burnettoil.com											8. Lease Name and Well No. GISSLER B 62					
3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET3aUN MONTHATELET (MONTHATELET X: 016)102 Ph. 817-332-5108 Ext. 6326											102	9 API Well No. 30-015-40411				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory LOCO HILLS GLORIETA YESO												Exploratory				
At sur	At surface 207FNL 2024FWL 11 Sec., T., R, M, or Block and Survey												—			
At top prod interval reported below 207FNL 2024FWL											or Area Sec 12 T17S R30E Mer 12 County or Parish 13. State					
At total depth 330FNL 1650FWL											EDDY NM					
14 Date Spudded 15. Date T.D. Reached 16. Date Completed 07/16/2012 07/28/2012 □ D & A Ready to Prod. 09/01/2012 09/01/2012											17 Elevations (DF, KB, RT, GL)* 3730 GL					
18. Total	•	MD TVD	6100 6108		19 Plug		ck T.D MD 6095 20. D				20. Dept	Depth Bridge Plug Set: MD TVD				
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) RUN DSN/SPEC/DEN/COMP/GR,DLL/GR-N 22. Was well con Was DST rui											OST run?					
	and Liner Re				well)					Direct	tional Surv	vey?	No No	Ŭ Ye	es (Submit analysis) es (Submit analysis)	
			T	To		ttom	Stage Ce	menter	No o	f Sks. &	Slurry V	Vol.				_
Hole Size	ize Size/Grade W		Wt (#/ft.) ME		(MD)		_	_		f Cement	(BBL)		Cement Top*		Amount Pulled	
14.75			32.8		0	365				400						
8.75	8.750 7.000 J55		23.0	-	0	6144	 			2200	2200		661			
				 								٠,				
														····		<u> </u>
24 Tubin	g Record	. <u></u>		<u> </u>			<u> </u>]			<u> </u>				<u> </u>	
Size	Depth Set (1	MD) P	acker Depth	(MD)	Size	Deptl	h Set (MD) Pa	acker Dep	oth (MD)	Size	De	pth Set (MI	D)	Packer Depth (MD))
2.875		5277			2.875	1.4	5404									
	ing Intervals		Top		Bottom	26.	26. Perforation Record					No Holes Perf. Status				
A)	Formation A) GLORIETA			4460	458	10	Perforated Interval 5410 TO			Size 0.40		0.400 36 OF		OPE		
В)	YESO			4580		6108										_
C)																_
D) 27. Acid.	Fracture, Trea	tment, Cer	nent Squeeze	e, Etc.												_
	Depth Interv							An	nount and	Type of M	aterial					
	_		326 SPOT 2													
	54	410 TO 58	326 SLICKW	ATERI	-RAC W 96	7,428 G	AL SLICK	WATER	, 31,059#	100 MESH,	283,749#	40/70	^{SN} CL	AM	IATION -	
			·						,			Ď	UE_	3 -	1-12	
	ction - Interva								,		! .					_
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	В	Vater BL	Oil Gra Corr A	PI	. Gas Gravity			on Method			
09/01/2012 Choke	09/15/2012 Tbg Press.	Csg	24 Hr	143 Oil	0 390 Gas		662.0	Gas Oil	38 3	Well Sta	1 7.	-2 . 1		HG-PU	MPHIGUNIT FO	لاڭڑ
Size	Flwg SI	Press	Rate	BBL	MCF		BL	Ratio	•		GW T	100	/	_ <i>U</i>	TUIL ILLU	ノハロ
28a Produ	ction - Interv	al B	1 7								UVV	,	+			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Vater BL	Oil Gra Corr. A		Gas Gravity	P	roducts	on Method		3 2012	_
i rouuced	Paic	resieu	- Codenon	DUL	MICI	l b	DL.	Con. A		Gravily			11	<u> </u>		
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Vater BL	Gas Oil Ratio		Well Sta	atus		176	<i>7</i>		
	SI										· /	/BI	JRZAU O		ND MANAGEME	NT
See Instruc	tions and spa	ces for add	ditional data	on rev	erse side) By THE P	LMW	ELI IND	ODMA	TIONS	VSTEM	1	./	CANLS	DÄD	HELD OFFICE	
LLECIKU	** (OPERA	TOR-SUE	SMIT	red ** C	PER	ATOR-	SUBI	NITTE) ** OPE	RATO	R-SI	JBMITT	ED *	k*	

1	È														
مع المسهد															
28b. Pro	duction - Inte											<u> </u>			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi Corr AP		Gas Gravity	Gas Production Method Gravity					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil . BBL	Gas MCF	Water BBL	Gas Oil We Ratio			tatus					
28c Pro	duction - Inter	rval D		<u> </u>		<u> </u>						<u></u>			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi Corr AP		Gas Production Method Gravity						
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Si	tatus	15 .				
29. Disp SOL	osition of Gas	(Sold, used	l for fuel, ven	ted, etc)	1				<u> </u>						
30 Sum	mary of Porou	is Zones (Ir	nclude Aquife	ers).						31 For	mation (Log) Ma	rkers			
tests,	v all importan including de ecoveries	t zones of poth interval	porosity and c tested, cushi	ontents ther	reof. Core ne tool op	d intervals an en, flowing a	nd all drill-s nd shut-in p	em ressures				-	Тор		
OL OBJE	Formation		Top								Name STLER		Meas. Depth		
GLORIE YESO 32 Addi	ional remarks	s (include p	4460 4580	4580 6108					SALT BASE SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES				298 508 1290 1450 1604 2222 2670 2985		
33. Circle	e enclosed atta ectrical/Mech ndry Notice f	achments:	s (1 full set re	-		2. Géologi 6 Core Ar	_			 DST Rej Other	port	4 Direction	nal Survey		
	by certify tha		Electr Com	onic Submi For	ission #15 BURNE	omplete and c 53147 Verific TT OIL CO or processing	ed by the B ., INC, sen g by KURT	LM Well t to the Ca SIMMON	Informa arlsbad NS on 10	ation Sy 0/12/201		ched instructi	ons)		
Signa	ture	(Electron	nic Submissi		I	Date 10/03/2012									
Title 18 U	J.S.C. Section ited States an	1001 and y false, fict	Title 43 U S.	C Section : ulent statem	1212, mak nents or re	ce it a crime f	for any persons as to any n	on knowin natter with	gly and in its ju	willfully risdiction	to make to any d n.	epartment or	agency		