Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY Do not use thi abandoned we	5. Lease Serial No. NMNM27276 6 If Indian, Allottee	or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agre	eement, Name and/or No		
1 Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No DORADO 34 FE			
Name of Operator     MEWBOURNE OIL COMPAN	9. API Well No 30-015-38984-	00-X1		
3a Address HOBBS, NM 88241		3b. Phone No. (include area code Ph: 575-393-5905	) 10. Field and Pool, o LEO	r Exploratory
4 Location of Well (Footage, Sec., 7	11. County or Parish	, and State		
Sec 34 T18S R30E NESE Lot	EDDY COUNT	EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Drilling Operations
13 Describe Proposed or Completed Op If the proposal is to deepen direction	ally or recomplete horizontally,	give subsurface locations and meas	ng date of any proposed work and apprured and true vertical depths of all pert	inent markers and zones.

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 09/08/12 TD 12 1/4" hole. Ran 1915' 9 5/8" 36# J55 LT&C & ST&C csg. Cemented with 180 sks Thixad Class H w/additives. Mixed @ 14.6 #/g w/1.49 yd. Followed w/500 sks BJ Lite Class C (35:65:4) w/additives. Mixed @ 12.5#/g w/1.49 yd. Tail w/200 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/1.34 yd. Plug down @ 7:30 AM 09/09/12. Circ 127 sks cement to pit. WOC 18 hrs. Set wellhead slips w/100k#. Tested csg spool pack-off to 2500#. At 10:30 A.M. 09/10/12, tested csg to 1500# for 30

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

Chart & schematic attached.

Bonds on file: NM1693, Nationwide & NMB000919

minutes, held OK. Drilled out with 8 3/4" bit.

RECEIVE OCT **02** 2012

Date 09/30/2012

NMOCD ARTESIA

Accepted for record
NMOCD CRAde 10/11/n

4. I	hereby certify that th	e foregoing is true and co	rrect.		·	
	Electronic Submission #149706 verified by the BLM Well Information System					
	For MEWBOURNE OIL COMPANY, sent to the Carlsbad					
		Committed to	AFMSS for processing by KU	RT SIMM	IONS on 09/20/2012 (12KMS3126SE)	
N	ame (Printed/Typed)	JACKIE LATHAN		Title	ALITHORIZED REPRESENTATIV	

09/11/2012 Signature (Electronic Submission) Date

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS TitleSUPERVISOR EPS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction