Submit 3 Copies To Appropriate District Office Finerry	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008
1625 N French Dr , Hobbs, NM 88240	Ellergy, wither als and Natural Resources		WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 OIL Co	OIL CONSERVATION DIVISION		30-015-40118 5. Indicate Type of Lease
	1220 South St. Francis Dr.		STATE X FEE
District IV Santa Fe, INM 8/505		6. State Oil & Gas Lease No.	
1220 S St Francis Dr, Santa Fe, NM 87505			X0-0647-0408
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Washington 33 State
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:		8. Well Number ₀₆₃	
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		Artesia; Glorieta-Yeso (O) (96830)	
4. Well Location			
Unit Letter N: 330 feet from the South line and 2275 feet from the West line			
Section 33 Township 17S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3669' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A DOWNHOLE COMMINGLE CASING/CEMENT JOB CASING/CEMENT JOB COMMENCE DRILLING OPNS P AND A DOWNHOLE COMMINGLE CASING/CEMENT JOB CASING/CEMENT			
OTHER: Completion			ion 🖼
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Apache completed this well as follows: 7/05/12 MIRUSU. RIH w/ bit & tbg. 7/09/12 ND BOP. NU frac valve. 7/20/12 Perf Blinebry @ 4550', 60', 70', 80', 90', 4600', 10', 20', 30', 40', 50', 60', 70', 4800', 10', 20', 30', 40', 50', 60', 70', 80', 90', 4900', 10' 20', 30', 40', 50'. 1 SPF, 29 holes. 7/23/12 Spot 390 gals 15% Titrate acid. Acidize w/ 3500 gals 15% HCL NEFE acid.			
7/24/12 Swab test.			
8/02/12 Frac 155,694 gals 20# & 185,000# 16/30 sand. Flush w/ 4410 gals 20# linear gel. 8/15/12 NU prod spool & BOP. RIH w/ tbg & bailer. 8/16/12 RIH w/ bit & tbg. CO well to PBTD @ 5058'. POOH w/bit & tbg. 8/20/12 RIH w/ pump & rods. Clean location. RDMOSU. 8/22/12 Set new 640 pumping unit			
8/23/12 Install electricity. 8/25/12 Start production to Washington 33 State Battery. 8/25/12 Start production to Washington 33 State Battery.			
Spud Date: 06/20/2012	Rig Release Date:	06/28/2012	
Spud Date. 00/20/2012	Rig Release Date.	00/20/2012	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Tech I			DATE 09/25/2012
Type or print name <u>Fatima Vasquez</u> E-mail address: <u>Fatima Vasquez@apachecorp.com</u> PHONE: (432) 818-1015			
APPROVED BY: DATE 10/17/12			
Conditions of Approval (if any):			
APPROVED BY: Made TITLE Dest In Sugars DATE 10/17/12 Conditions of Approval (if any): Cannot produce well until in compliance w/ Rule 5.9			