Submit 3 Copies To Appropriate District Office State of New Mex	
District I RECEIVATED Minerals and Natura	al Resources June 19, 2008 WELL API NO.
District II	WEDE ALTIO.
1301 W. Grand Ave, Artesia, NM 892 67 0 5 2012 CONSERVATION	JIVISION 5 Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, District IV  1220 South St. France NMOCD ARTESIA Santa Fe, NM 875	STATE STATE FEE
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOF PROPOSALS.)	SUCH
1. Type of Well: Oil Well Gas Well Other SWD-1345	8. Well Number #1 SWD
2. Name of Operator	9. OGRID Number 281994
LRE OPERATING, LLC	
3. Address of Operator	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	Red Lake, Glorieta-Yeso NE (96836)
4. Well Location	
Unit Letter P: 540 feet from the SOUTH line and 837 feet from the EAST line	
Section 30 Township 17-S Range 28-E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3643' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER:	OTHER: Intermediate & Production Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Drilled 8-3/4" hole to 6805' on 9/18/12. Ran open hole logs. Landed 7" 26# L-80 csg @ 6804'. Cmted lead w/310 sx (654 cf) "H" cmt	
w/0.2% FL52, 5% MPA-5, 0.1% SMS, 5% salt, 5# LCM-1 & 0.125# CF. Tailed w/500 sx (590 cf) "H" w/0.2% FL52 & 1% salt. Did not	
Circ cmt to surface. Temp survey indicated TOC @ 1300'. On 9/21/12, PT 7" csg to 864 psi for 30 min-OK.	
Drilled 6-1/8" hole to 9000' on 9/28/12. Ran open hole logs. Landed 4-1/2" 11.6# L-80 csg @ 8996' w/liner hanger @ 6692'. Cmted	
lead w/300 sx (399 cf) "H" cmt w/0.5% FL-52, 0.2% CD-32, 0.3% SMS, 3% salt, & 0.35% R-3. Did not Circ cmt to surface. On	
10/2/12, ran temp survey which indicated TOC @ 500'.	
	Rig Release Date:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Mila Lipain TITLE Petroleu	m Engineer - Agent DATE 10/3/12
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573	
For State Use Only	
APPROVED BY: ON YOU TITLE \$15 T A Sysewism DATE 10/16/12	
Conditions of Approval (if any):	