Office	s To Appropriate District	State of New Me Energy, Minerals and Nati		=	Form C-103 June 19, 2008	
1625 N French	1625 N French Dr , Hobbs, NM 88240			WELL API NO. 30-015-40119		
1301 W. Grand	District II 1301 W. Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lea	ise	
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.			
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505				X0-0647-0408	se No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				Washington 33 State		
1. Type of Well: ☑Oil Well ☐ Gas Well ☐ Other:				8. Well Number ₀₆₄		
2. Name of Operator Apache Corporation				9. OGRID Number 873		
3. Address of Operator				10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Artesia; Glorieta-Yeso (O) (96830)		
4. Well Location Unit Letter O: 330 feet from the South line and 1650 feet from the East line						
Section 33 Township 17S Range 28E NMPM County Eddy						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
(4) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		3667' GR				
	12. Check Ap	propriate Box to Indicate N	lature of Notice,	, Report or Other Data	ı	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DE				RK ∐ ALTE RILLING OPNS □ PAN	ERING CASING ☐ ID A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN						
DOWNHOL	E COMMINGLE					
OTHER			OTHER: Complet	tion	×	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
7/17/12 MIRUSU. NU frac spool & BOP.						
7/18/12 RIH w/ tbg & bit. DO DV tool @2990' 7/19/12 Log TOC @ SF. Perf Blinebry @ 4600', 10', 20', 30', 40', 50', 60', 70', 80', 90', 4700', 10', 20', 30',40', 50', 4850', 60', 70', 80',						
90', 4900', 10', 20', 30', 40', 50', 60', 70', 80' w/ 1 SPF, 30 holes						
7/20/12 Spot 378 gals 15% Titrate acid. Acidize w/ 3500 gals 15% HCL NEFE acid. 7/23/12 ND BOP. NU frac vlv						
8/06/12 Frac w/ 161,112 gals 20# & 200,000# 16/30 sand. Flush w/ 4452 gals 20# linear gel 8/17/12 Spot tbg on location. Flowed well to pit.						
8/20/12 RIH w/ bit & tbg. CO well to PBTD @ 5062'. POOH w/ bit & tbg						
8/21/12 Run tracer log. RIH w/ 2-7/8" 6.5# J-55 prod tbg. SN @ 4932'. 8/22/12 RIH w/ pump & rods Clean location & RDMOSU. 8/27/12 Set new 640 pumping unit.						
8/28/12 Installing pumping unit 8/29/12 Finish installing pumping unit Install electricity 8/30/12 Start production to Washington 33 State Battery.						
0/30/12 3	start production to vvasnii	Igion 33 State Battery.			RECEIVE	
Spud Date:	06/30/2012	Rig Release D	eate: 07/10/2012		RECEIVE	
					OCT 03 2012	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. NMOCD ARTES						
J	,	F	, , , , , , , , , , , , , , , , , , , ,	B	, arred	
SIGNATURE TITLE Regulatory Tech I DATE 10/02/2012						
Type or print name <u>Fatima Vasquez</u> E-mail address: <u>Fatima Vasquez@apachecorp com</u> PHONE: (432) 818-1015 For State Use Only						
$\frac{1}{2}$						
APPROVED BY: ///// DATE /0/// Conditions of Approval (if any):						
must be in compliance w/NMOCK sule 3.7 before placing						
Well on production						
	7,2000					