

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

OCT 05 2012

NMOCD ARTESIA

Energy, Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised August 1, 2011

WELL API NO.

30-015-40107

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Big Aristotle 27 State

8. Well Number

2H

9. OGRID Number

6137

10. Pool name or Wildcat

Lost Tank; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter A : 660 feet from the north line and 690 feet from the east lineSection 34 Township 21S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3492.2 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/22/12: MIRU. Spud well @ 1600 hrs. TD 17-1/2" hole @ 635'.

06/23/12: RIH w/15 jts 13-3/8" 48# H-40 STC csg & set @ 635'. Lead w/187 sx Cl "C" cmt, yld: 1.35 cf/sx. Disp w/83 bbls FW. Circ 83 bbls to surf. WOC. Test BOP 250 psi L 3000 psi H, 10 mins, annular to 1500 psi. Good test.

06/24/12: Test casing to 1210 psi and held for 30 minutes. (Good Test).

6/27/12: TD 12-1/4" hole @ 4158'. RIH w/91 jts 9-5/8" 40# J-55 LTC csg & set @ 4158'. Lead w/880 sx Cl C, yld 1.73 sf/sx. Tail w/ 300 sx Cl C, yld: 1.37 cf/sx; displ w/312 bbls FW. Circ 0 sx to surf. WOC. Notified NMOCD. Run temp log, found TOC @ 345'. Top off job #1: Pump 188 sx of Cl "C", yield 1.35 cf/sk. Brought TOC to surface. Circ 12.5 sx to surf. Test BOP, CK manifold 250 psi L & 5000 psi H; held 10 min. Test Good.

06/30/12: Test casing to 1550 psi. Lost dn to 1467 psi = 68 psi. Drill float collar & float shoe. Drill 10' off new formation. Run FIT test @ 4168 psi. Held for 30 minutes, Good Test.

7/13/12: TD 8-3/4" hole @ 13,050'. CHC.

7/14/12: RIH w/146 jts 5-1/2" 17# HCP110 BTC & 145 jts 5-1/2" HCP 110 LTC csg, set @ 12,985'; CHC. 1st lead w/275 sx Cl H, Yld 2.3 cf/sx, 2nd Lead w/350 sx Cl H, Yld 2.01 cf/sx. Tail w/1,600 sx Cl "H" cmt, Yld 1.28 cf/sx; disp w/ 302 bbls FW with 2% KCL. Had full returns the complete cement job. Did not circulate. TOC @ 2178'.

7/15/12: RDMO. Release Rig @ 24:00 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti RiechersTITLE: Regulatory SpecialistDATE: 10/02/2012Type or print name: Patti RiechersE-mail address: patti.riechers@dmv.comPHONE: 405-228-4248

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APPROVED BY: [Signature]TITLE: Asst SupervisorDATE: 10/16/12

Conditions of Approval (if any):