

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N French Dr, Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-40496
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD (Order SWD-1339)		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Trek Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 10159 E 11 <sup>th</sup> St., Ste. 401 Tulsa, OK 74128-3028		7. Lease Name or Unit Agreement Name Pearl
4. Well Location O 800 South 2,475 East Unit Letter _____ feet from the _____ line and _____ feet from the _____ line Section 34 Township 23-S Range 28-E NMPM Eddy County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,031' GR		9. OGRID Number 255281
		10. Pool name or Wildcat Delaware SWD (96802)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

9-6-2012 By Abbott Brothers, in 8' deep well cellar, dry drilled starter hole with 26" OD bit from 8' to 38' No sign of any water in starter hole. In 26" hole, set 40' of 20" OD conductor casing (new API 5L, Sch. 10, 53 ppf). By Southeast Read-Mix, poured 108 cubic feet of concrete down outside of conductor casing.

9-13-2012 With Patterson Rig 101, spud with fresh water mud and 17-1/2" OD bit at 8:00 am, MDT. Drilled from 38' to 420', with no problems. Circulated hole clean and pulled bit from well. Lowered 10 joints of 13-3/8" OD surface casing (new J-55, 48 ppf, ST&C) and landed at 420'.

9-14-2012 By Baker Hughes, cemented surface casing in the following order: 15 barrels of fresh water gel, 200 sacks of class "H" thixotropic cement (14.6 ppg, yield 1.52 cu. ft. per sack), and 475 sacks of class "C" cement (14.8 ppg, yield 1.35 cu. ft. per sack). Observed full returns throughout cementing operation. Circulated 183 sacks of cement to surface. Waited on cement to set. Welded wellhead and installed BOP. Trucked drilling mud and cuttings to R360-CRI facility.

9-15-2012 Lowered 11" OD bit down well. After total cement waiting time of 25 hours, pressure tested casing and BOP to 1500 psi for 30 minutes. Pressure held. Commenced drilling cement from inside of surface casing with brine drilling mud, then began drilling formation at 420'.

Spud Date:

9-13-2012

Rig Release Date

RECEIVED  
OCT 05 2012  
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brad D. Burks TITLE General Manager DATE 9-27-2012  
Type or print name Brad D. Burks E-mail address: office@bkxcorp.com PHONE: 918-582-3855 (x101)

For State Use Only

APPROVED BY RDade TITLE Dist II Supervisor DATE 10/16/12  
Conditions of Approval (if any):