Submit 1 Copy To Appropriate District Office	State of New M			Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	urai Resources	WELL API NO.	Revised August 1, 2011
<u>District II</u> – (575) 748-1283 811 S First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION		0-015-40496
District III - (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lo	ease FEE 🔀
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Le	
1220 S St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	ICES AND REPORTS ON WELL		7 Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		F	Pearl	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other SWD (Order SWD-1339)		8. Well Number 1		
2. Name of Operator		9. OGRID Number 255281		
Trek Operating, LLC				
3. Address of Operator	11 th St., Ste. 401 Tulsa, OK 7412	8-3028	10. Pool name or Wil	dcat vare SWD (96802)
4. Well Location O	800 Sout		2,475	East
1	feet from the			l
Section 34	Township 23-S	Range 28-E	NMPM Edo	dy County
	11. Elevation (Show whether DF	R, RKB, RT, GR, etc.,)	
	3,031' GR			
12 Check	Appropriate Box to Indicate N	Jature of Notice	Report or Other Dat	†a
			•	¥.
NOTICE OF IN PERFORM REMEDIAL WORK	NTENTION TO:	· ·	SEQUENT REPO	
TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR		TERING CASING IND A
PULL OR ALTER CASING		CASING/CEMEN		
DOWNHOLE COMMINGLE				
		OTHER:		
OTHER:		UITER.		
13. Describe proposed or comp	bleted operations. (Clearly state all	pertinent details, and		
13. Describe proposed or compof starting any proposed w	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and		
13. Describe proposed or composed of starting any proposed w proposed completion or recomposed completion.	ork). SEE RULE 19.15.7.14 NMA completion.	pertinent details, and C For Multiple Cor	mpletions. Attach wellb	ore diagram of
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