Submit 3 Copies To Appropriate District Office	State of New Mexico	1	Form C-103
District 1 E1	nergy, Minerals and Natural Resources	· r	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	ļ	WBBB701NO.
District III	1220 South St. Francis Dr.	, [5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM.87410 District IV	Santa Fe, NM 87505	-	STATE FEE 6. State Oil & Gas Lease No.
1220.S. St. Francis Dr., Santa Fe, NM 87505		,	X0-0647-0405
	ND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION I PROPOSALS.)	DRILL'OR TO DEEPEN OR PLUG BACK TO A	1	N B Tween State Wells
1. Type of Well: Soil Well Gas We	I Other:	!	8. Well Number
Name of Operator Apache Corporation		!	9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Mid	land, TX 79705	.	Artesia; Glorieta-Yeso (96830)
4 Well Location		,	
Unit Letter H ;	feet from the line and		feet from the line
Section 25	Township, 17.S Range evation (Show whether, DR, RKB, RT, GR,	ete)	.NMPM 28E County Eddy
	evadon (Show whether, DR, ARD, R1, GR,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENT	ION TO:	HRS	SEQUENT REPORT OF:
	AND ABANDON REMEDIAL V		
			LING OPNS. P AND A
	TIPLE COMPL CASING/CEN	MENT	JOB
DOWNHOLE COMMINGLE			
OTHER: Flare Gas	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or-recompletion.	b (Cobs 1105). Not intumple, completions	3, / YU	nen wendore diagram or proposed completion
		:	
		!	
Apache is requesting permission to temp	orarily flare the NB-Tween State wells. Ga	e will.	he measured noor to flaring .
,			
·			
Γ			
Spud Date:	Rig Release Date:		
I hereby certify that the information above is	true and complete to the best of my know	ledge	and belief.
	,		
SIGNATURE	TIT'LE Regulatory Tech I		DATE 10/18/2012
Type:or print name Fatima Vasquez	E-mail address: Fauma.Vasquez	z@an≥	checorp.com PHONE: (432) 818-1015
For State Use Only	7	-000ha	THOME, THOME
APPROVED BY:	hold THE A IST HE YES	104)	1582 DATE 10/18/12
Conditions of Approval (if any):	MILE UN WING	3.50	DATE 19.0/18

District 1
1625 N French Dr., Hobbs, NM 88240
District II
811.S. First St., Artesia, NM 88210
District III
1000.Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc. NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Subinit one copy to appropriate District Office

NFO Permit No. _____

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15:18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Abache Corporations A. Blvd. Hobbs, NM 88240 whose address is 2350 W. Marland hereby requests an exception to Rule 19.15.18.12 for 30 day extension days or until ___, Yr 2012, for the following described tank battery (or LACT): Name of Lease NB TWEEN State Name of Pool VESU Location of Battery: Unit Letter H Section 25 Township 178 Range 28E Number of wells producing into battery Based upon oil production of 1000 barrels per day, the estimated * volume B. of gas to be flared is 1,700 MCF; Value \$4000 C: Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance Estimated cost of connection D. This exception is requested for the following reasons: This is for an extension E. on the previous one approved **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature ___ Printed Name Fortima Vasa Title Date E-mail Address Fatima. Vasquez & apachecorp. com Date 10/18/12 Telephone No. (432)818-1015

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.