

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. |
| 1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Apache Corporation | | 6. State Oil & Gas Lease No. X0-0647-0405 |
| 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | 7. Lease Name or Unit Agreement Name N B Tween State Wells |
| 4. Well Location Unit Letter H : feet from the line and feet from the line Section 25 Township 17S Range NMPM 28E County Eddy | | 8. Well Number |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 873 |
| | | 10. Pool name or Wildcat Artesia; Glorieta-Yeso (96830) |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: Flare Gas <input checked="" type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

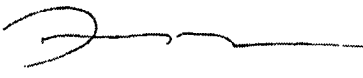
Apache is requesting permission to temporarily flare the NB Tween State wells. Gas will be measured prior to flaring

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Tech I

DATE 10/18/2012

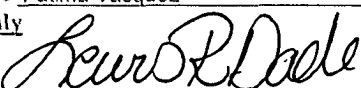
Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:



TITLE

Dist # Supervisor

DATE 10/18/12

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011
Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation
whose address is 2350 W. Marland Blvd. Hobbs, NM 88240
hereby requests an exception to Rule 19.15.18.12 for 30 day extension days or until
November 18, Yr 2012 for the following described tank battery (or LACT):
Name of Lease NB Tween state Name of Pool Yeso
Location of Battery: Unit Letter H Section 25 Township 17S Range 28E
Number of wells producing into battery 30
- B. Based upon oil production of 1,000 barrels per day, the estimated * volume
of gas to be flared is 1,700 MCF; Value \$4000 per day.
- C. Name and location of nearest gas gathering facility:
Frontier Empire Abo Unit
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: This is for an extension
on the previous one approved on August 28,
2012.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name
& Title

Fatima Vasquez - Regulatory

E-mail Address Fatima.Vasquez@apachecorp.com

Date 10/18/12 Telephone No. (432)818-1015

OIL CONSERVATION DIVISION

Approved Until Nov 30th 2012

By RP Dade

Title Dist # Supervisor

Date 10/18/12

* Gas-Oil ratio test may be required to verify estimated gas volume.