Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NAI 88240 District II	OH COMEEDWATION DIVISION	WELL AFI NO.
1301 W. Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 Spistrict JV	Santa Fe, NM 87505	STATE S FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	5	X0-0647-0405
87505 SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH	N B Tween State Wells
	s Well Other:	8. Well Number
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator	14 W 14 TV 70707	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 4. Well Location	Midland, 1X 79705	Artesia; Glorieta-Yeso (96830)
Unit Letter H :	feet from the line and	feet from the line
Section 25	Township 17S Range.	NMPM 28E County Eddy
	1. Elevation (Show whether DR, RKB, RT, GR,	
<u>:198 (95) (17) </u>		
12. Check App	ropriate Box to Indicate Nature of Notic	ce, Report or Other Data
NOTICE OF INTE	NITION TO:	JBSEQUENT REPORT OF:
	LUG AND ABANDON ☐ REMEDIAL W	
		DRILLING OPNS.□ P AND A □
 -	ULTIPLE COMPL	ENT JOB
DOWNHOLE COMMINGLE		
OTHER: Flare Gas		
13. Describe proposed or completed of starting any proposed work)	I operations. (Clearly state all pertinent details, SEE RIILE 1103. For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
or recompletion.	OLD RODS 1703. 101 Manaple Completions.	Auton ventorie diagram of proposed completion
		ı
		•
Apache is requesting permission to to	emporarily flare the NB Tween State wells. Gas	will be measured prior to flaring
Spud.Date:	Rig Release Date:	
		1
Thereby certify that the information above	ve is true and complete to the best of my knowle	edge and belief.
SIGNATURE	TITLE Regulatory Tech I	DATE 10/18/2012
Type-or print name Fatima Vasquez	E-mail address: Fatima.Vasquez@	@apachecorp.com PHONE: (432) 818-1015
For State Use Only	Doda 1	1.1
APPROVED BY: Conditions of Approval (if any):	LOW TITLE WIST DOPE	DATE 19/18/12

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe; NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. ___ (For Division Use Only).

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is 2350 W. Marland Blvd. Hobbs, NM 88240 hereby requests an exception to Rule 19.15.18.12 for 30 day extension days or until November 18, yr 2012 for the following described tank battery (or LACT): Name of Lease NB Tween State Name of Pool Yeso Location of Battery: Unit Letter H Section 25 Township 178, Range 28 E Number of wells producing into battery 30 B. Based upon oil production of 1,000 bairels per day, the estimated * volume of gas to be flared is 1,700 MCF; Value \$4000 per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit D. Distance Estimated cost of connection E. This exception is requested for the following reasons: This is for an extension of the previous one approved on August 28,
hereby requests an exception to Rule 19.15.18.12 for
November 18, yr 2012, for the following described tank battery (or LACT): Name of Lease NB TWEEN State Name of Pool Yeso Location of Battery: Unit Letter H Section 25 Township 178 Range 28 E Number of wells producing into battery 30 B. Based upon oil production of 1,000 barrels per day, the estimated * volume of gas to be flared is 1,700 MCF; Value \$4000 per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit D. Distance Estimated cost of connection E. This exception is requested for the following reasons: This is for an extension of the previous one approved on August 28,
Location of Battery: Unit Letter
Location of Battery: Unit Letter
B. Based upon oil production of
of gas to be flared is MCF; Value \$4000 per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit D. Distance Estimated cost of connection E. This exception is requested for the following reasons: This is for an extension on the previous one approved on August 28,
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E. This exception is requested for the following reasons: This is for an extension on the previous one approved on August 28,
on the previous one approved on August 28,
2012
2012.
OPERATOR OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division-have been complied with and that the information given above is true and complete to the best of my knowledge and helief Approved Until
Signature By By
& Title Fatima Vasquez - Regulatory Title 1515 # Sepen 1582
E-mail Address Fatima. Vasquez & apachecorp. com Date 10/18/12
Date 10/18/12 Telephone No. (432)818-1015 * Gas-Oil ratio test may be required to verify estimated as volume.