

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit
to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail address: mstubblefield@state.nm.us			RECEIVED JAN 06 2005 OCD-ARTESIA
Address: 105. South 4 th street, Artesia, N.M. 88210			
Facility or well name: Seinfeld BBK Fed. #1 API #: 30-005-62117 U/L or Qtr/Qtr M_Sec 12_T 6s_R 26e			
County: Chaves Latitude 33.8033 Longitude 104.25525 NAD: 1927 <input type="checkbox"/> 1983 X			
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>			
Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Work over <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness 12_mil Clay <input type="checkbox"/> Pit Volume 24,000_bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	RECEIVED MAY 03 2005 OCD-ARTESIA
	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points)X	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)	
	No	(0 points)X	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	
	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)X	
Ranking Score (Total Points)		0 Points	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Workplan for closure of drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provide to the Oil Conservation Division before pit closure actions began.

Pit Closure actions to begin by NA. Ending date NA. Mud seed will be applied to former pit area.

PIT CLOSURE FINAL

DATE 4/27/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit X, or an (attached) alternative OCD-approved plan ☐.

Date: 1/4/2005

Printed Name/Title *BW Delan* REG SP6 ENT

Signature *[Signature]* ENVIRONMENTAL DEPT.

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title *[Signature]*

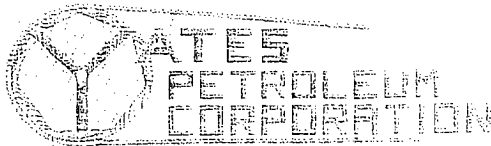
Signature *[Signature]*

Date: JAN 7 2005

* Assigned to PLMA. 3/29/2005.

Accepted for record - NMOCD

MAY 3 2005

[illegible]

105 SOUTH FORTH STREET
ARTESIA, NEW MEXICO 88110-2115
TELEPHONE (505) 748-1471

[illegible]

For the first 4/19/2005, tests were conducted on soil samples from the

30.085-62117 07.M 12-65-26c Seinfeld BOK Fed. #1 3' grass 8' grass

Following are results of those tests.

3' - 627 ppm

EPA Method 9074. TPH 8' - 324 ppm

3' - cl. 774 ppm

EPA Method 9155. 8' - cl. 415 ppm

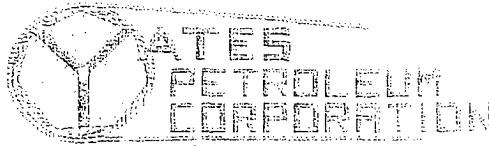
3' - 0 ppm

FILE: 100-87561-88-0 pp 2

All testing was done at Yates Petroleum Corp. or on location.

Daniel A. Fedan CWC
Environmental Regulatory Agent

INFORMATIONAL
1998-1999
FRANKLIN COUNTY
1998-1999



105 SOUTH FORTH STREET
ARTESIA, NEW MEXICO 88210-2115
TELEPHONE (505) 494-1711

YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
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Testing, run on 4/21/2005, tests were conducted on soil samples from the

30-005-6244 UT.M 12-65-26 Seinfeld BRK Fed. #1 12' grab

Following are results of those tests.

EPA Method 8074, TPH 0 ppm

EPA Method 8253, 70 PPM

DID State, FUEL, 0 ppm

All testing was done at Yates Petroleum Corp. on location.

Daniel W. Leelan, DWR
Environmental Regulatory Agent