Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-015-32964
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMLC-029419A
	TICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PI ICATION FOR PERMIT" (FORM C-101) F		Skelly Unit
PROPOSALS.)	_		9 Wall Number
1. Type of Well: Oil Well 2. Name of Operator	Gas Well U Other	RECEIVE	9. OGRID Number
2. Name of Operator	Chevron USA Inc.	MAV n 9 and	9. OGKID Number 013837
3. Address of Operator I 0. Pool name or Wildcat			
P. O. Box 960 Artesia, NM 88211-0960 Paddock			
4. Well Location	220	221	10 W
Unit Letter C	feet from the North	line and 231	
Section 22		tange 31E	NMPM County Eddy
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3853' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Drilling Depth Groundwater 116' Distance from nearest fresh water well 3 miles Distance from nearest surface water 1000'			
Pit Liner Thickness: nil Below-Grade Tank: Volume bb1s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON L	☐ CHANGE PLANS ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	CASING/CEMEN	
PULL OR ALTER CASING [oc	O/ CONTO/OLIVIEN	
OTHER: Pit Closure		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Mack Energy Corporation proposes to close Drilling pit as follows:			
Mack Divings Corporation proposes to close Drining pit as follows.			
1. Remove fluids from pit.			
2. A Deep Trench pit will be constructed next to existing reserve pit and lined with a 12 mil liner, the contents will be stirred and			
stiffened with earthen material and placed in this pit and liner will be folded over the mud and cuttings.			
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines 4. Cover with a minimum 3' of native soil.			
5. Contour pit to prevent erosion and ponding of rainwater.			
protes protes protesting of the contract of th			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
grade tank has been/will be constructed	or closed according to NMOCD guidelines	, a general permit	or an (attached) alternative OCD-approved plan
SIGNATURE Serry	Sheroll TITLEP	roduction Clerk	DATE 5/3/2005
Type or print name Jerry W. Sher	rell	legg, jerrys@macke	energychrn com (505\748 1299
Type or print name Jerry W. Sher For State Use OnI	E-mail add	iress: jerrysceniacke	energycorp.com — elephone No. (505)748-1288
2 State OSC OIII		Jack	I BY E
APPROVED BY:	TITLE_		DATE MAY 3 200
Conditions of Approval (if any):			——————————————————————————————————————