Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-34683
1301 W Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•		o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			OXY PESO
1. Type of Well: Oil Well Gas Well Other SWD-1338			8. Well Number #1
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.			9. OGRID Number 277558
3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		ABO, WOLFCAMP, CISCO (97967)	
4. Well Location			
Unit Letter F: 1660 feet from the NORTH line and 1850 feet from the WEST line			
Section 24	Township 18-S 11. Elevation (Show whether DR)		MPM Eddy County
3579' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
The state of the s			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRIL CASING/CEMENT	<u>=</u>
DOWNHOLE COMMINGLE		O, (O)	
OTHER:		OTHER: Spud	& Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud (re-enter) well on 10/11/12. Drilled cmt plugs & wash down to 2582' w/8-3/4" bit. PT 9-5/8" csg to 600 psi for 30 min-OK.			
Continue drilling out cmt plugs & washing down w/8-3/4" bit to 7297'. On 10/14/12, landed 7" 26# L-80 csg @ 7290'. Cmted lead			
w/185 sx (427 cf) "H" cmt w/5% salt, 0.4% R-3, 5# LCM-1, & 0.2% FL-52. Tailed w/200 sx (250 cf) "H" cmt w/0.5% R-3 & 0.25# CF. Did not circ cmt. On 10/15/12, ran temp survey & found TOC @ 4350'. On 10/15/12, PT 7" csg to 2000 psi for 30 min-OK. Plan to			
continue drilling to TD.			
Spud Date (Re-entry):	10/11/12	Drilling Rig Re	elease Date:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
signature Majo	Teppin TITLE Petrol	eum Engineer - Agen	t DATE 10/16/12
Type or print name Mike Pippin	E-mail address:	mike@pippinllc	.com PHONE: <u>505-327-4573</u>
For State Use Only	X	PC ~	, ,
APPROVED BY (1) COU	TITLE WST	a Sysewison	DATE 10/17/12.
Conditions of Approval (if any):		•	

RECEIVED
OCT 17 2012
NMOCD ARTESIA