Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008						
1625 N. French Dr		Oil Conservation Division					1	1. WELL API NO.								
District II 1301 W. Grand Av		1220 South St. Francis Dr.						30-015-39454								
District III 1000 Rio Brazos R			Santa Fe, 1			•••	2	2. Type of Lease  ☐ STATE ☐ FEE ☐ FED/INDIAN								
District IV 1220 S St. Francis									3	STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.						
L			R REC	OMPL	ETION RE	POF	RT AND	LOG	· ·	THE REAL PROPERTY.	\$ **. *.	12 <sup>80</sup> - 1			to be do so to the sound of the	
4. Reason for fil									5	5. Lease Name or Unit Agreement Name						
	ION REI	ORT (Fill in l	oves #1 thro	uah #31	for State and Fe	e wells	(vlno		-	STIRLING 6M						
C-144 CLO	SURE AT	TACHMENT	(Fill in box	res #1 through #31 for State and Fee wells only)  Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or state report in accordance with 19.15.17.13.K NMAC)					1	6. Well Number: #2						
7 Type of Com	pletion:								L	_				<del></del>		
8. Name of Oper						К 🔲 І	DIFFERE	NT RESERV	OIR 9	R □ OTHER  9. OGRID: 277558						
10. Address of O	maratar:	olo Milsa Dinni	LLC 2104	M Collis	von Formington	NIM 0	7401			11. Pool name or Wildcat:						
10. Address of C	operator:	сто імпке гарра	1 LLC, 3104	M. Sum	van, rannington	, INIVI 0	7401			Red Lake, Giorieta-Yeso (51120)						
12.Location	Unit Ltr			Township Range		Lot		Feet from the				Feet from the		Line	County	
Surface:	М	6	18-S		27-E	7		660		outh	330		West		Eddy	
вн:	M	6	18-S		27-Е	7		975	S	South 341		West		Eddy		
13. Date Spudde 12/13/11	12/24		12/	27/11	illing Rig Releas		W	Date Comple D: 10/5/12		•		R	Γ, GR, ε	tc.): 333		
18. Total Measur MD4229'			ME	19 Plug Back Measured Depth 20. Was Direction MD4165' Yes			onal S	Survey Made	e?	21. Type			ther Logs Run on			
22. Producing In MD2553'-2680																
23.				CAS	ING REC	ORI										
CASING SI		WEIGHT			DEPTH SET			LE SIZE		CEMENTI			Al		PULLED	
13-3/8" 48# H-4 8-5/8" 24# J-5.							17-1/2" 12-1/4"			360 sx Cl C 810 sx Cl C				0,		
5-1/2"		17#					7-7/8"		$\dashv$	240 sx 35/65 Poz/C		0,				
2 1/2		1771		1	1110 1010	一十			_		00 sx C					
24.				LIN	ER RECORD				25.			IG REC				
SIZE	TOP		BOTTOM		SACKS CEM	ENT	SCREE		SIZE			PTH SET		PACK	ER SET	
26. Perforation	record (i	nterval size a	d number)				27 AC	ID, SHOT, I	2-7/3			D4057'	EEZE	ETC		
Upper Yeso								INTERVAL		AMOUNT						
Upper Yeso MD2730'-2965 48 holes MD2553'-2680' 1863 g						1863 gals 7.5% HCL; fraced w/46,946# 16/30 Brady &										
					MD2730'-2965'			13,526# 16/30 Siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/79,677# 16/30 Brady & 17,940# 16/30 Siber prop sand in X-linked gel								
									$\dashv$	17,540# 10	750 5100	т ргор заг	IG III /	mikeu ge	74.	
28 PROD	UCTI	ON .														
Date First Production READY Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Pumping																
Date of Test Within 30 days					Gas -	Gas - MCF Water - Bbl. Gas - Oil Ratio					)il Ratio					
Flow Tubing Press.	bing Casing Pressure Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF		W	Water - Bbl.		Oil Gravity - API - (Corr)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  To Be Sold  30. Test Witnessed By: Jerry Smith																
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
I hereby certi	fy that t	he informati	on shown			form	is true	and comple	ete to	the best	of my	knowled	lge an	d beliej	f -	
Signature	My	to type	i		Printed Name Mik	ce Pip	pin	Title: P	etrol	eum Engi	ineer	Date	: 10/1	1/12		
E-mail Address: mike@pippinllc.com																

gw

## **INSTRUCTIONS**

## STIRLING 6M #2 -- Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 455'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 822'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1121'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 2492'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso_2589'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb 4002'	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

			SANDS OR ZON	ES
No. 1, from	toto	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
		RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
		feet		
		ORD (Attach additional sheet		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
			,	1				
		!						