

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> <b>July 17, 2008</b>							
<b>1. WELL API NO.</b> <b>30-015-39454</b>												
<b>2. Type of Lease</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
<b>3. State Oil &amp; Gas Lease No.</b>												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>												
<b>4. Reason for filing:</b>  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				<b>5. Lease Name or Unit Agreement Name</b> <b>STIRLING 6M</b>  <b>6. Well Number: #2</b>								
<b>7. Type of Completion:</b> <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												
<b>8. Name of Operator: Lime Rock Resources II-A, L.P.</b>				<b>9. OGRID: 277558</b>								
<b>10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401</b>				<b>11. Pool name or Wildcat:</b> Red Lake, Glorieta-Yeso (51120)								
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>						
<b>Surface:</b>	M	6	18-S	27-E	7	660						
<b>BH:</b>	M	6	18-S	27-E	7	975						
<b>13. Date Spudded</b> 12/13/11	<b>14. Date T.D Reached</b> 12/24/11	<b>15. Date Drilling Rig Released</b> 12/27/11		<b>16. Date Completed (Ready to Produce)</b> WO: 10/5/12		<b>17. Elevations (DF and RKB, RT, GR, etc.):</b> 3335' GR						
<b>18. Total Measured Depth of Well</b> MD4229'		<b>19. Plug Back Measured Depth</b> MD4165'		<b>20. Was Directional Survey Made?</b> Yes		<b>21. Type Electric and Other Logs Run</b> Induction, Density/Neutron						
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> MD2553'-2680'-Upper Yeso, MD2730'-2965'-Upper Yeso												
<b>23. CASING RECORD (Report all strings set in well)</b>												
<b>CASING SIZE</b>	<b>WEIGHT LB./FT.</b>	<b>DEPTH SET</b>	<b>HOLE SIZE</b>	<b>CEMENTING RECORD</b>	<b>AMOUNT PULLED</b>							
13-3/8"	48# H-40	257'	17-1/2"	360 sx CI C	0'							
8-5/8"	24# J-55	MD1619'	12-1/4"	810 sx CI C	0'							
5-1/2"	17# J-55	MD4212'	7-7/8"	240 sx 35/65 Poz/C	0'							
				+ 500 sx C								
<b>24. LINER RECORD</b>												
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>								
				<b>25. TUBING RECORD</b>								
				<b>SIZE</b>	<b>DEPTH SET</b>	<b>PACKER SET</b>						
				2-7/8"	MD4057'							
<b>26. Perforation record (interval, size, and number)</b> Upper Yeso MD 2553'-2680' 30 holes Upper Yeso MD2730'-2965 48 holes				<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD2553'-2680'</td> <td>1863 gals 7.5% HCL; fraced w/46,946# 16/30 Brady &amp; 13,526# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>MD2730'-2965'</td> <td>2000 gals 7.5% HCL; fraced w/79,677# 16/30 Brady &amp; 17,940# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD2553'-2680'	1863 gals 7.5% HCL; fraced w/46,946# 16/30 Brady & 13,526# 16/30 Siber prop sand in X-linked gel	MD2730'-2965'	2000 gals 7.5% HCL; fraced w/79,677# 16/30 Brady & 17,940# 16/30 Siber prop sand in X-linked gel
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<b>28 PRODUCTION</b>												
<b>Date First Production</b> READY		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Pumping			<b>Well Status (Prod. or Shut-in)</b> Pumping							
<b>Date of Test Within 30 days</b>	<b>Hours Tested</b>	<b>Choke Size</b>	<b>Prod'n For Test Period:</b>	<b>Oil - Bbl</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>						
<b>Flow Tubing Press.</b>	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr)</b>						
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> To Be Sold					<b>30. Test Witnessed By:</b> Jerry Smith							
<b>31. List Attachments</b>												
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>												
<b>33. If an on-site burial was used at the well, report the exact location of the on-site burial.</b>												
Latitude			Longitude		NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 10/11/12						
E-mail Address: mike@pippinllc.com												

*me*

**STIRLING 6M #2 -- Payadd Workover**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -