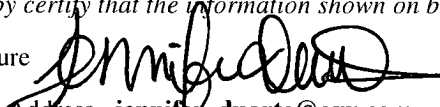


Submit To Appropriate District Office Two Copies District I 1625 N French Dr. Hobbs, NM 88240 District II 811 S First St. Artesia NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr. Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011					
		1. WELL API NO. 30-015-40196								
		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3 State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)					5. Lease Name or Unit Agreement Name SMOKEY BITS STATE COM  6 Well Number 2H					
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>   <b>OCT 15 2012</b>   <b>NMOCD ARTESIA</b> </div>					
8 Name of Operator OXY USA WTP LP										
9 OGRID 192463					11 Pool name or Wildcat BENSON; BONE SPRING (5200)					
10 Address of Operator PO BOX 4294 HOUSTON, TX 77210										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	36	18s	30E		1575'	FNL	75	FWL	EDDY
BH:	H	36	18S	30E		2020'	FNL	341'	FEL	EDDY
13. Date Spudded 07/24/2012	14. Date T D Reached 08/22/2012	15. Date Rig Released 08/24/2012		16 Date Completed (Ready to Produce) 10/02/2012		17 Elevations (DF and RKB, RT, GR, etc ) 3428.7' GR				
18. Total Measured Depth of Well 13073'		19 Plug Back Measured Depth 13026'		20 Was Directional Survey Made? YES		21 Type Electric and Other Logs Run TRIPLE COMBO				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9180' - 12977' BONE SPRING										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB /FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13.375"	48# H40 STC	494'		17.5"		680 SX		TO SURFACE		
9.625"	40# J55 LTC	11300'		12.25"		2400 SX		1130'		
5.5"	17# L80 LTC	13703'		8.75"		2520 SX		100'		
<b>24. LINER RECORD</b>						<b>25 TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	7505'			
26 Perforation record (interval, size, and number) 12,480' - 12,977' (6 SPF, 0.39", 38 holes), 11,820' - 12,317' (6 SPF, 0.39", 38 holes), 11,160' - 11,657' (6 SPF, 0.39", 38 holes), 10,500' - 10,997' (6 SPF, 0.39", 38 holes), 9,840' - 10,337' (6 SPF, 0.39", 38 holes), 9,180' - 9,677' (6 SPF, 0.39", 38 holes)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED See attachment				
<b>28 PRODUCTION</b>										
Date First Production 10/06/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD				
Date of Test 10/07/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 754	Gas - MCF 876	Water - Bbl 911	Gas - Oil Ratio 1161.804 SCF/BBL			
Flow Tubing Press. 600	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 38.1 deg API				
29. Disposition of Gas (Sold, used for fuel, vented, etc ) FLARED, WITH INTENT TO BE SOLD LATER ON							30 Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 10/12/2012							
E-mail Address jennifer_duarte@oxy.com										



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates____ 2030_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_ 2400_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_ 3045_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T.Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T.Tubb_____	T. Delaware Sand_3620_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_ 5960_____	T.Todilto_____	
T. Abo_____	T.1 <sup>st</sup> Bone Spring Sand_7610_____	T. Entrada_____	
T. Wolfcamp_____	T. 2 <sup>nd</sup> Bone Spring Lime 8040_____	T. Wingate_____	
T. Penn_____	T. 2 <sup>nd</sup> Bone Spring San_8405_____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Well:	Smokey Bits State Com 2-H
API:	30-015-40196
Surface Location	1575' FNL & 75' FWL, Sec. 36-T18S-R30E
Producing Method Code:	ESP
Well Completion Data:	
Spud Date:	7/24/2012
TD DATE:	8/22/2012
RIG RELEASE DATE:	8/24/2012
Date Frac setup:	9/20/2012
Date Frac rigdown:	9/22/2012
Date post-frac cleanout started:	9/25/2012
Date post-frac cleanout finished:	9/26/2012
Ready Date (COMPLETED DATE):	10/2/2012
TD:	13073'
PBTD:	13026'
Perforations: (INTERVALS, SPF, SIZE)	Stage 1: 12,480' - 12,977' (6 SPF, 0.39", 38 holes) Stage 2: 11,820' - 12,317' (6 SPF, 0.39", 38 holes) Stage 3: 11,160' - 11,657' (6 SPF, 0.39", 38 holes) Stage 4: 10,500' - 10,997' (6 SPF, 0.39", 38 holes) Stage 5: 9,840' - 10,337' (6 SPF, 0.39", 38 holes) Stage 6: 9,180' - 9,677' (6 SPF, 0.39", 38 holes)
DHC, MC:	
Surface Casing - Hole Size:	17.5"
Surface Casing - Type & weight:	48#, H-40 STC
Surface Casing - Casing Size:	13.375"
Surface Casing - Depth Set:	494'
Surface Casing - Sacks Cement:	680 sx
Surface Casing - TOC:	SFC
Date & test data for Surface Casing:	7/26/12, 1200 psi
Inter Casing - Hole Size:	12.25"
Inter Casing - Type & weight:	40#, J-55 LTC
Inter Casing - Casing Size:	9.625"
Inter Casing - Depth Set:	3610'
Inter Casing - Sacks Cement:	2400 sx
Inter Casing - TOC:	1130', Temp Survey
Date & test data for Intermediate Casing:	8/9/2012, 2750 psi
Production Casing - Hole Size:	8.75"
Production Casing - Type & Weight:	17#, L-80 LTC
Production Casing - Casing Size:	5.5"
Production Casing - Depth Set:	13073'
Production Casing - Sacks Cement:	2520 sx
Production Casing - TOC:	100'
Date & test data for Production Casing:	9/11/2012, 6200 psi
Tubing Size:	2-7/8" EUE 8RD L80
Tubing Depth:	7505', intake @ 7572'
Well Test Data:	
Date New Oil:	10/6/2012
Test Date:	10/7/2012
Test Length:	24 hours
Tbg. Pressure:	600 psi
Csg. Pressure:	200 psi
Choke Size:	64/64", open
Oil:	754
Water:	911
Gas:	876
GAS - OIL RATIO	1161 803714
OIL GRAVITY - API (CORR)	38.1
Test Method:	ESP
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	Flared



Oper.. OXY USA WTP LP

## Well: SMOKEY BITS STATE COM 2-H

API # 30-015-40196

Loc. 1575' FNL & 75' FWL SEC 36 T18S, R30E

County/State: EDDY, NM

Spud Date 7/24/12

GL 3428 70' KB = 25' (ORIGINAL KB = 3453 70')

**13.375" 48# H-40 STC CSG @ 494' W/ CMT CIRC TO SFC**  
(17 5" HOLE SIZE, 680 SX)  
CIRCULATED 86 BBLS CMT TO SFC

**9.625" 40# J55 LTC CSG @ 3610' W/ CMT @ 1130' (TS)**  
(12.25" HOLE SIZE, 2400 SX)  
FIRST ATTEMPT TO CEMENT FAILED. PLUG DROPPED  
EARLY PERFD 3590'-3594' (9 SHOTS) TO CMT THROUGH  
LEAD: 2100 SX (703 BBLS) CLASS H  
TAIL: 300 SX (71 BBLS) CLASS H - NO CMT TO SFC  
WAITED ON CMT. RAN TEMP SURVEY. FOUND TOC @ 1130'

2-7/8" L-80 EUE 8RD TUBING @ 7505'  
ESP PUMP INTAKE @ 7572'  
BHP SENSOR @ 7615'

MARKER JOINT @ 7762' - 7741' MD (21')

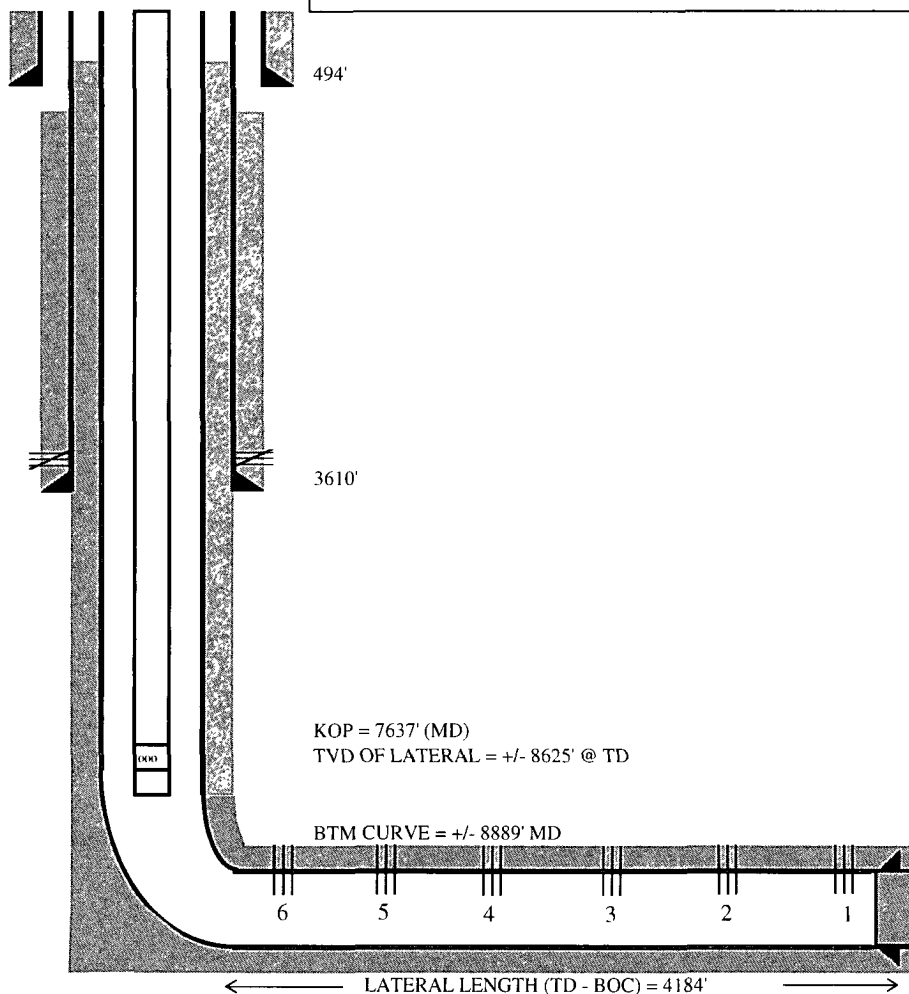
**5.5" 17# L-80 LTC CSG @ 13073' W/ NO CMT TO SFC.**  
(8 75" HOLE SIZE, 2520 SX)  
LEAD: 1000 SX (438 BBLS) CLASS H  
TAIL: 1520 SX (449 BBLS) CLASS H  
FULL CIRC THROUGHOUT JOB. BUT NO CMT TO SFC  
RAN CBL ON 9/10/12

ID = 4 892" - DID = 4 767" - BURST = 7740 PSI - COLLAPSE = 6290 PSI

TD = 13073'

SHOE = 13073' / PBTD = 13026'

Stage 1. 12,480' - 12,977' (6 SPF, 0 39", 38 holes)  
Stage 2. 11,820' - 12,317' (6 SPF, 0 39", 38 holes)  
Stage 3. 11,160' - 11,657' (6 SPF, 0 39", 38 holes)  
Stage 4. 10,500' - 10,997' (6 SPF, 0 39", 38 holes)  
Stage 5. 9,840' - 10,337' (6 SPF, 0.39", 38 holes)  
Stage 6. 9,180' - 9,677' (6 SPF, 0 39", 38 holes)



Stage	1	2	3	4	5	6	Totals
Acid (gals)	3,111	3,082	3,000	3,000	3,000	3,000	18,193
Gel (gals)	199,756	221,573	208,192	194,618	206,028	194,527	1,224,694
Sand (lbs)	192,404	200,453	196,270	184,423	203,874	227,756	1,205,180