Office Energy Minera	of New Mexico	Form C-103	
<u>District 1</u> - (575) 393-6161 Energy, Minera	ls and Natural Resources	Revised August 1, 2011	
1625 N. French Dr , Hobbs, NM 88240		WELL API NO. 30-015- <del>23391</del> <b>23</b> 4′ <b>2</b> 0	
District II - (575) 748-1283 811 S First St , Artesia, NM 88210 OIL CONSER	RVATION DIVISION	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1220 Sou	th St. Francis Dr.	STATE FEE S	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV – (505) 476-3460 Santa	Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	,	or state on se cas zeaserver	
87505 SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE		Gissler AV	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FC		8. Well Number	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Gas Well	(3)11:30 D & A	21	
2. Name of Operator	MRECEIVED	9. OGRID Number	
Yates Petroleum Corporation		025575	
3. Address of Operator	OCT <b>1 8</b> 2012	10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210	1114000 4077014	Eagle Creek S.A.	
4. Well Location	NMOCD ARTESIA		
Unit Letter $\underline{E}$ : 1980 feet from the	North line and 660	feet from the West line	
Section 23 Township	17S Range 25E	NMPM County: Eddy	
	whether DR, RKB, RT, GR, etc.		
3512.4' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON	COMMENCE DR		
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE			
QTHER:	☐ ⊠ Location is r	eady for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
	UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
UNIT LETTER, SECTION, TOWNSHIP, AND		ON HAS BEEN WELDED OR	
		ON HAS BEEN WELDED OR	
UNIT LETTER, SECTION, TOWNSHIP, AND PERMANENTLY STAMPED ON THE MARK	ER'S SURFACE.		
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