

Submittal Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-39370
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA INC		6. State Oil & Gas Lease No. X0-0636
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name Roo 22 State
4. Well Location Unit Letter <u>M</u> : 1289 feet from the <u>S</u> line and <u>693</u> feet from the <u>W</u> line Section <u>22</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592.8' GR		9. OGRID Number 16696
		10. Pool name or Wildcat ARTESIA, GLORIETA-YESO (O) - 96830

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

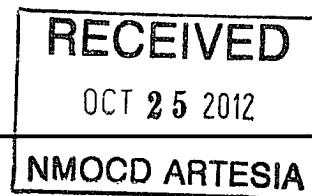
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Roo 22 State #1

08/27/2012 - RU SCHLUMBERGER WIRELINE MAKE TWO RUNS WITH GR-CBL-VDL-CCL-LOGS. RUN ONE WITH 0 PSI AND ONE WITH 1000 PSI, TAG PBTD @ 4860' RUN BOTH LOGS FROM 4860' TO SURFACE, BOTH LOGS SHOW THAT WE HAVE GOOD CEMENT. LOAD CASING WITH 7 BBLS FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE. Perf 1st stage interval: 4810-4815' and 4730-4735' w/ 5 SPF, 50 holes, 0.48" EHD.
08/29/2012-08/30/12 - Perf remaining intervals: 3624-3629, 3658-3663, 3766-3771, 3775-3780, 3863-3868, 3868-3873, 4018-4023, 4030-4035, 4153-4158, 4172-4177, 4260-4265, 4265-4270, 4302-4307, 4312-4317, 4523-4528, 4549-4554' w/ 5 SPF, 400 holes, 0.48" EHD.
08/29/2012-08/30/12 - FRAC stage 1 - 6 with 80,314 gal linear gel, 640,575 gal cross-linked gel, 11,690 gal 15% HCl acid, 18,247 lbs 100 mesh SD, and 879,367 lbs 16/30 resin coated SD. RD FRAC TANKS & WIRLINE.
09/04/2012 - MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.
09/07/2012 - COMPLETE AFTER FRAC CLEANOUT TO PBTD.
09/10/2012 - Run ESP and production equipment. RDMO.

Accepted for record
NMOCD



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 07/09/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY APD TITLE Dist. P. Supervisor DATE 10/30/12

Conditions of Approval (if any):

Well:	Roo 22 State #1
API:	3001539370
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	8/3/2012
TD DATE:	8/11/2012
Ready Date (COMPLETED DATE):	9/10/2012
RIG RELEASE DATE:	8/12/2012
Date Frac setup:	8/29/2012
Date Frac rigdown:	8/30/2012
Date post-frac cleanout started:	9/4/2012
Date post-frac cleanout finished:	9/7/2012
TD:	4930'
PBTD:	4860'
Perforations: (INTERVALS, SPF, SIZE)	3624-3629, 3658-3663, 3766-3771, 3775-3780, 3863-3868, 3868-3873, 4018-4023, 4030-4035, 4153-4158, 4172-4177, 4260-4265, 4265-4270, 4302-4307, 4312-4317, 4523-4528, 4549-4554, 4730-4735, 4810-4815; 5 SPF, 450 holes, 0.48" EHD.
DHC, MC:	-
Surface Casing - Date Set:	8/3/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	415'
Surface Casing - Sacks Cement:	350 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	8/3/12 - test to 1414 psi (test good)
Production Casing - Date Set:	8/12/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	4930'
Production Casing - Sacks Cement:	1310 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	8/27/12; 5000 psi, held pressure for 30 min (test good).
Tubing Size:	2-7/8"
Tubing Depth:	3466'
Well Test Data:	
Date New Oil:	10/2/2012
Test Date:	10/6/2012
Test Length:	24
Tbg. Pressure:	265
Csg. Pressure:	103
Choke Size:	-
Oil:	264
Water:	1180
Gas:	228
GAS - OIL RATIO	863.64 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)