Form 3160-4 (Aggust 2002)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

	VV	ELL C	OIVIPL	EHUN	UK N	COMPLE	. 1 1	on Ker	OKI	-14h	FKO	ر باپ	AHIE	SA	NM	NM(	)31383			
la. Type of Well Soil Well Gas Well Dry Other													6. If Indian, Allottee or Tribe Name							
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,													7. Unit or CA Agreement Name and No							
Other:													NMNM71016X  8. Lease Name and Well No.							
BOPCO, L.P.												_	Poker Lake Unit 355H							
P O Box 2760 Midland TX 79707 (432)683-2277												9.	9. API Well No. 30-015-38904							
4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10	10. Field and Pool or Exploratory							
At surfac	At surface SWSE; UL O; Sec.33,T24S, R31E;660 FSL 2110 FEL;Lat 32.10067; Long 103.464980													0 11	Poker Lake, S (Delaware) 11. Sec., T., R., M., on Block and					
	According and instant and below														Survey or Area 33; 24S; 31E					
1,													- 1		nty or	Parish	13	State		
At total depth SESW;UL N; Sec. 3,T25S, R31E; 1116 FSL 2348 FWL; Lat.32.091865; Long 103.4, 14 Date Soudded 15 Date T.D. Reached 16 Date Completed 08/27/2012													45590	[Eddy 55907				M		
14. Date Sp	14. Date Spudded 05/30/2012   15. Date T.D. Reached 07/07/2012   16. Date Completed 08/27/2012   D & A   Ready to Prod.												17.	17. Elevations (DF, RKB, RT, GL)* 3457 KB						
18. Total Depth: MD 14376 19. Plug Back T.D.: MD 20. Depth Bridge Plug Se												Set:	t: MD							
TVD 8205 TVD  21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  22. Was well cored?												X	TVE No		es (Subm	it analysi	s)			
CBL GR/ TL/LL/CL/TDLD CN  Was DST run? Directional Survey.															es (Subm es (Subm					
23. Casing	T			T T		ή		Stage Ce	menter	No	of S	ks. &	Shures			7 Y		T		
Hole Size	Size/Gr		/t. (#/ft.)	<u> </u>	(MD)	Bottom (MD	))	Dep		Type	of Cement		Slurry Vol. (BBL)			Cement Top*		^	mount	Pulled
17-1/2 12-1/4	13-3/8 9-5/8 J		48.0	0		975					35 CC 520 CC		488		0	0				
8-3/4	7 N80					8271	5021				800 TL;HalC		820		0					
6-1/8	4-1/2 H	ICP110		8163		14357	-							_						
														_	<u> </u>					
24 Tubing	Record									į				***************************************			<del></del>	<u> </u>		<del>~ </del>
Size 2-7/8		Set (MD)	Pack	er Depth ()	MD)	Size		Depth Set	(MD)	Packer	Deptl	h (MD)	Siz	e	I	Depth !	Set (MD)	Pa	icker De	epth (MD)
25. Produci		5	1				-	26. Per	foration l	Record					<u> </u>		· · · · · · · · · · · · · · · · · · ·			
A)Delawa	Formatio	n	20	Тор 950		Bottom 6430	Perforated Interval 8359 - 14308			terval				+	No. Holes Producin		Perf.	Status		
B)			- 33	750		0430 8339 - 14300			4500	liac			TOIL	·	^	Toduci	ng			
C)	_																			
D)						·														
	Depth Inter								ŀ	Amount :	and T	Type of M	Aaterial							
8359-143	308					S. 25# VIKI								MESH	I; 2,5	574,8	895 LB	S. 16/3	TO 0	TAWA;
			26	7,865 1	LBS 1	6/30 SUPER	<u>L</u>	.C; 112,8	816 GA	ALS 25	)# L	INEA	R GEL		R	EC	LA	MAT	SO	N
***															<u>n</u>	III	2			<u> </u>
28. Product	ion - Interva Test Date		Test	Oi	1	Gas	Wa	ter	Oil Grav	rity	ŀ	Gas	Prod	luction						
Produced	- CSt Date	Tested	Produc				BB		Corr. Al	-		Gravity	100	detton	WICHIO	, d				
9/18/12	9/27/12				90			.68	40.8			39.8	L	rets S	D 17	750 p	oump_			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate		l BL _		Wa BB		Gas/Oil Ratio		ľ	Vell Stat	us						3	
W/O	260	24049	0 -	1	90	206	22	68	1084		H	P⊖₩-			rΛ	o r	חדרו	ממי		
28a Produc Date First		val B Hours	Test	Gas	Wa	ter	Oil Grav	ity		11 17	レリ LIPred	retion	Mellio	17	11.01	JIV				
Produced	) csi Buic	Tested	Produc	Oi etion BE			BB)		Corr. Al			Gravity		- CHOM	VICTIO					
Cd 1	114 1		244	<b>&gt;</b>			11.		0 10:		1	V 11.0		<u> </u>	<del>л С</del>	<del>- 95</del>	<u>, ,                                  </u>	<del></del>	1	
Choke Size	Fbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oi BE			Wa BBI		Gas/Oıl Ratio		١	Vell Stati	. C	CT	20	A	116			
	ISI 													40	10	2	20	}		
*(See instr	uctions and	spaces fo	r addition	nal data o	n page 2	)			1			מ	URFAU	OF L	AND	MAN	VAGEM	ENT		$\overline{}$

	·													
28b. Production - Interval C       Date First     Test     Oil     Gas     Water     Oil Gravity									Gas Production Method					
Produced	rest Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	a roduction (wethou					
Choke Size	Tbg. Press. Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status					
	SI		->											
	Test Date	rval D Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Troduction Method					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u>.</u>					
Size Flwg. Press. Rate BBL MCF BBL Ratio														
29. Dispo	sition of Gas	s (Solid, us	ed for fuel, ve	nted, etc.)	<u>L</u>			L						
Sold														
Show a	all important ng depth int	t zones of p		ontents the		intervals and al ing and shut-in	ll drill-stem tests, pressures and	31. Format	ion (Log) Markers					
			T						······································	Тор				
Formation		Тор	Bottom	İ	Des	criptions, Conto	ents, etc.		Name	Meas. Depth				
Bell Car	nyon	4360	4860	Sand	lstone			Rustler□		510				
Cherry	•	4860	6378		lstone			Salado		930				
Lo. Ch.	•	6378	6430		lstone				Base/Salt 4105					
	•	6430	N.R.		lstone				Lamar 3950					
Brushy Canyon		0.50	11.10.	June	BLOTTE			Bell Can	von	4360				
								Cherry C	<del>*</del>	4860				
								1	ry Canyon	6378				
										6430				
								Brushy C	zanyon	0430				
22 4 4 4 4	1	- (:11-												
	ionai remark EUE 8rd 6		plugging products the products of the product of the pr	ceaure):										
		··· FF												
										<u> </u>				
33. Indica	te which ite	ms have be	en attached b	y placing a	a check in the	appropriate be	oxes:							
☐ Elec	trical/Mecha	inical Logs	(I full set req'	d.)		Geologic Repo	rt DST	Report						
Sun	dry Notice fo	or plugging	and cement ve	rification		Core Analysis	Other	r: 						
34. I herel	by certify the	at the foreg	going and atta	ched infor	mation is cor	nplete and corr	ect as determined f	rom all available r	ecords (see attached instruct	ions)*				
N	ame (please	prjnt) V	anesa R. E	spinoza			Title Regula	tory Clerk		MANAGEMENT CONTRACTOR AND AND AND				
Si	gnature	am	WR.	ES	mim	M	Date <u>10/03/2</u>	2012						
Title 18 U	S.C. Section	n 1001 and	Title 43 U.S.	C. Section	1212, make	it a crime for a	ny person knowing	ly and willfully to	make to any department or	agency of the United States any				
l'alse, fictit	ious or frau	dulent state	ments or repr	resentation	s as to any m	atter within its	jurisdiction.							

(Continued on page 3) (Form 3160-4, page 2)