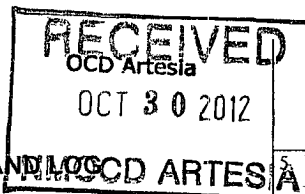
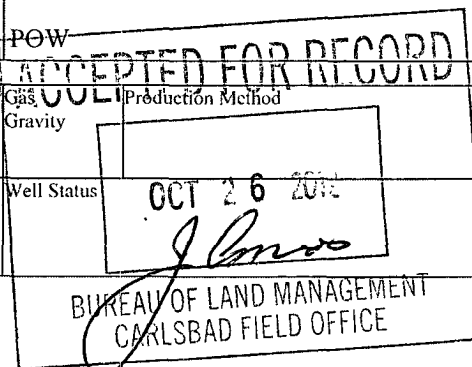


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM031383									
6. If Indian, Allottee or Tribe Name									
7. Unit or CA Agreement Name and No. NMNM71016X									
8. Lease Name and Well No. Poker Lake Unit 355H									
9. API Well No. 30-015-38904									
10. Field and Pool or Exploratory Poker Lake, S (Delaware)									
11. Sec., T., R., M., on Block and Survey or Area 33; 24S; 31E									
12. County or Parish Eddy									
13. State NM									
17. Elevations (DF, RKB, RT, GL)* 3457 KB									
14. Date Spudded 05/30/2012									
15. Date T.D. Reached 07/07/2012									
16. Date Completed 08/27/2012 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.									
18. Total Depth: MD 14376 TVD 8205									
19. Plug Back T.D.: MD TVD									
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR/ TL/LL/CL/TDLD CN									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
11/2	13-3/8 H40	48.0	0	975		835 CC	244	0	
12-1/4	9-5/8 J55	40.0	0	4332		1520 CC	488	0	
8-3/4	7 N80	26.0	0	8271	5021	800 TL;HalC	820	0	
6-1/8	4-1/2 HCP10	11.6	8163	14357					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	7487								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Delaware	3950	6430	8359 - 14308	Frac	Ports	Producing			
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval									
Amount and Type of Material									
8359-14308 1,511,257 GALS. 25# VIKING 2500; 95,000 GALS. 0.5 PPG 100 MESH; 2,574,895 LBS. 16/30 OTTAWA; 267,865 LBS 16/30 SUPER LC; 112,816 GALS 25# LINEAR GEL									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/18/12	9/27/12	24	→	190	206	2268	40.8	39.8	Borets SD 1750 pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
W/O	260	240490	→	190	206	2268	1084	POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 2-27-13

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bell Canyon	4360	4860	Sandstone	Rustler	510
Cherry Canyon	4860	6378	Sandstone	Salado	930
Lo. Ch. Canyon	6378	6430	Sandstone	Base/Salt	4105
Brushy Canyon	6430	N.R.	Sandstone	Lamar	3950
				Bell Canyon	4360
				Cherry Canyon	4860
				Lo. Cherry Canyon	6378
				Brushy Canyon	6430

32. Additional remarks (include plugging procedure):

2-7/8" EUE 8rd 6.5 ppf L-80 tbg

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vanessa R. EspinozaTitle Regulatory ClerkSignature Vanessa R. EspinozaDate 10/03/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.