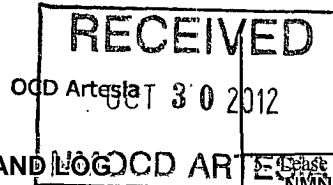


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6 If Indian, Allottee or Tribe Name		
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr Other _____			7. Unit or CA Agreement Name and No		
2. Name of Operator COG OPERATING LLC			Contact: BRIAN MAIORINO E-Mail: bmaiorino@concho.com		
3 Address ONE CONCHO CENTER 600 WILLINOIS AVENUE MIDLAND, TX 79701			3a. Phone No. (include area code) Ph. 432-221-0467		
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 2310FSL 1490FWL At top prod interval reported below NESW 2310FSL 1490FWL At total depth NESW 2310FSL 1490FWL			8 Lease Name and Well No FOLK FEDERAL 37		
14. Date Spudded 06/12/2012			15. Date T.D. Reached 06/19/2012		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/17/2012			9. API Well No. 30-015-40199-00-S1		
18. Total Depth: MD 4972 TVD			19 Plug Back T.D.: MD 4924 TVD		
20 Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory EMPIRE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNSGR			11. Sec., T., R., M., or Block and Survey or Area Sec 17 T17S R29E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3645 GL			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/17/2012		

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	203		930		0	
11.000	8.625 J-55	24.0	0	865		400		0	
7.875	5.500 J-55	17.0	0	4972		900		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4870							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	3932	4105	3932 TO 4105	0.210	26	OPEN
B) BLINEBRY	4175	4375	4175 TO 4375	0.210	26	OPEN
C)			4445 TO 4645	0.210	26	OPEN
D)			4719 TO 4915	0.210	26	OPEN

Depth Interval	Amount and Type of Material
3932 TO 4105	ACIDIZE W/2000 GAL 15%, FRAC W/93,644 GAL GEL 94,302# 16/30 WHITE + 15,025# 16/30 SLC
4175 TO 4375	ACIDIZE W/2500 GAL 15%, FRAC W/115,551 GAL GEL 141,680# 16/30 WHITE + 29,702# 16/30 SLC
4445 TO 4645	ACIDIZE W/2500 GAL 15%, FRAC W/118,339 GAL GEL 144,543 # 16/30 WHITE + 29,668# 16/30 SLC
4719 TO 4915	ACIDIZE W/2500 GAL 15%, FRAC W/116,092 GALS GEL 146,599# 16/30 WHITE + 24,948# 16/30 SLC

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/20/2012	07/23/2012	24	→	76.0	97.0	306.0	38.4		ELECTRIC PUMPING UNIT

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
	70	70.0	→	76	97	306	1276	POW.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #154061 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECLAMATION
FILE 1-17-13

ACCEPTED FOR RECORD

OCT 28 2012

cmw

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	206	762		RUSTLER	206
SALADO	296			TOP SALT	296
YATES	876			YATES	876
SAN ANDRES	2406			SAN ANDRES	2406
GLORIETA	3834			GLORIETA	3834
YESO	3926			YESO	3926

32. Additional remarks (include plugging procedure):
Logs sent in the mail

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #154061 Verified by the BLM Well Information System.

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 10/22/2012 (13KMS3512SE)

Name (please print) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/09/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **