

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33504
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U S A , INC		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name TELEDYNE 20 (311808)
4. Well Location Unit Letter J : 1980' feet from the South line and 2310' feet from the East line Section 20 Township 23 S Range 29 E NMPM County Eddy		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2959' GR		9. OGRID Number 4323
		10. Pool name or Wildcat Harroun Ranch; Delaware, NE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/10/12:

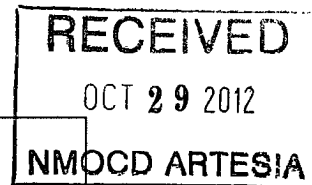
MOVE IN BASIC PLUGGING RIG AND EQUIPMENT - PITS - PIPE RACKS AND PIPE - PERFORMED PULL TEST ON ANCHORS. ANCHORS FAILED TEST - DIGGING OUT OLD ANCHORS AND CEMENTING NEW SET IN (LOCATION BUILT NEXT TO A SALT LAKE).

10/15/12:

HELD PJSM & PERFORMED A RIG UP INSPECTION. RIGGED UP SERVICE RIG & N/D WELL HEAD - N/U THE BOP - STARTED TIH PICKING UP WORK STRING - SECURED WELL AND SDON

(CONT. PAGE 2)

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms. www.emnrd.state.nm.us/oed.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist II

DATE 10/26/2012

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE

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DATE 10/30/2012

Conditions of Approval (if any):

TELEDYNE 20 #005
UNIT J, SEC. 20, T-23-S R-29-E
EDDY CO , NM
API# 30-015-33504
(P&A CONT)

10/16/12

HELD PJSM TIH WITH TBG AND TAGGED UP CIBP W/ CEMENT AT 5,454' - CIRCULATED HOLE WITH 9.5# MUD - SPOTTED 25 SX CEMENT AT 5,087' TOH WITH 80 JOINTS - SPOTTED 25 SX CEMENT WITH 2%CACL @ 2,876' - ETOC @ 2,496' - DISPLACED THE TUBING - POH & WOC RBIH & TAGGED TOP OF CEMENT AT 2,652' - TOH STANDING BACK TUBING - R/U WIRELINE & RIH WITH PERF GUNS & SHOOT HOLES @ 1,600'POH & R/D WIRELINE - R/U PUMP & PRESSURED UP CSG TO 220# - HAD NO PRESSURE LOSS - CONTACTED OCD - RECIEVED VERBAL PERMISSON TO SPOT PLUG AT 1,650' - RBIH WITH TUBING TO 1,650' & SPOTTED 25 SX CEMENT AT 1,650' - TOH WITH 20 STANDS SDFN & WOC- SECURED WELL SDFN

10/17/12:

HELD PJSMRIGGED UP WIRELINE - TIH AND TAGGED UP @ 1279' - TOH AND PICK UP PERF GUN - TIH SHOT HOLES AT 490' - TOH AND RIGGED DOWN WIRELINE - LOADED HOLE AND CLOSED THE BOP - ESTABLISHED INJECTION RATE AT 2 1/2 BBLs PER MIN - OPEN THE BOP/D THE BOP AND N/U THE WELL HEAD - SQUEEZED 100 SX CEMENT TO SURFACE - RDSU CEMENTING EQUIPMENT - FINAL REPORT. WELL P&A'D 10/17/2012