

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

Lease Serial No.
NM-0556863
Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a Address

200 N. Loraine, Ste. 800 Midland, TX 79701

3b. Phone No. (include area code)

432-620-6714

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: UNIT H, SEC.14, T23S, R29E - 1940' FNL & 370' FEL

BHL: UNIT E, SEC.14, T23S, R29E - 1996' FNL & 341' FWL

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

NASH UNIT
56H

9. API Well No.

30-015-38992

10. Field and Pool, or Exploratory Area

NASH DRAW; BRUSHY CANYON

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input checked="" type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

(08/06/2012) Pump 5bbls 10# brine wtr, press to 500psi. ND 5K WH, NU 10K WH, 1/16" 10K frac vlve & 10K frac head. Tested WH assbly to 1000psi. Prep loc for frac. (08/10/2012) RU Halliburton frac equip. Frac fr 11,010'-7,204' w/1,701,820# of 20/40 CRC dwn 7" csg @ 7500 psi, 50bpm. Stage 1: Frac fr 10,759'-10,994'. Stage 2: Frac fr 10,576'-10,759'. Stage 3: Frac fr 10,347'-10,576'. Stage 4: Frac fr 10,118'-10,347'. Stage 5: Frac fr 9,895'-10,118'. Stage 6: Frac fr 9,672'-9,895'. Stage 7: 9,454'-9,672'. Stage 8: Frac fr 9,237'-9,454'. Stage 9: Frac fr 9,019'-9,237'. Stage 10: 8,796'-9,019'. Stage 11: Frac fr 8,567'-8,796'. Stage 12: Frac fr 8,350'-8,567'. Stage 13: Frac fr 8,121'-8,350'. Frac 14: Frac fr 7,892'-8,121'. (08/11/2012) Con't frac. Stage 15: Frac fr 7,663'-7,892'. Stage 16: Frac fr 7,434'-7,663'. Stage 17: Frac fr: 7,204'-7,434'. RD Halliburton frac equip. Wait on PU. (09/18/2012) MIRU PU, ND WH & NU hydrill. Prep loc to DO sleeves. (09/19/2012) RIH w/ 3 5/8" blade mill & WS. Tag @ 7346'. DO stages: 17, 16 & 15. (09/20/2012) RIH & tag @ 8028'. DO stages: 14, 13, 12, 11, 10, 9, 8 & 7. Circ btm up. (09/21/2012) RIH & tag @ 9802'. DO stages 6 & 5. Circ btm up. (09/24/2012) RIH & tag @ 10,254'. DO stages: 4, 3 & 2. Con't RIH & tag 3" I.D. initiator sleeve @ 10,896'. Circ btm up for 5.5 hrs. (09/27/2012) RIH w/Cavin D Sander, 7" cup pkr, 4 Schlumberger 117 stg DN-1750 CR-CT pumps, 150 HP mtr w/#4 flat cable, 188 jts 2 7/8" 6.5#, J-55 EUE 8rd YB tbq. Pump intake @ 6054'. RIMO PU.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STEPHANIE RABADUE

Title

REGULATORY ANALYST

Date 10/18/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.