Ferm 3160 5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2 5. Lease Serial No. NMNM88158

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM128677			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. NANCY ALH FED COM 1H			
2 Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail. tinah@yatespetroleum.com					9. API Well No. 30-015-40127-00-S1			
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	Ph: 575-74	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585			10. Field and Pool, or Exploratory LOST TANK-DELAWARE			
4. Location of Well (Footage, Sec., T			11. County or Paris	sh, and Sta	ate			
Sec 24 T21S R31E SESE 750FSL 330FEL					EDDY COUNTY, NM			
· 12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTH	IER DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION							
N. dia a Clara	☐ Acidize	□ Deep	en ·	Product	ion (Start/Resume)		Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	_	ture Treat	☐ Reclama	ation		Well Integrity	
Subsequent Report ■	☐ Casing Repair	— □ New	Construction	Recomp	lete		Other illing Operations	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	Tempor	arily Abandon	y Abandon Drilling Operat		
	Convert to Injection	Plug	Back	☐ Water D				
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 9/9/12 - NU BOP. Tagged DV held good. 9/10/12 - Tagged 2nd DV tool good. Tagged PBTD at 10,47 9/11/11 - Pressured tested 5-with 500g Xylene and 1200g scraper across DV tools. 9/12/12 - Ran Sector/VDL/GR 9/13/12-9/24/12 - Perforated I Frac with 20# x-linked gel for 9/27/12 - Circulated hole clea 9/29/12 - Perforated Delaware	rk will be performed or provide operations. If the operation reparation reparation reparation reparation reparation reparation at 4470' and drilled at 6285' and drilled out. 15'. 1/2" casing from surface 15% HCL inhibitor pickle 1/2" casing from 508' to surple aware 7590'-10,465' (2 a total of 1,752,658# 20/n down to 10,475'.	e the Bond No. or sults in a multipled only after all loost. Tested I Tested DV to to 10,475', he acid. Displacerface. 188). Acidized 40 Jordan san	of file with BLM/BI/e completion or recrequirements, included by tool and casing to lid good. Pumpered hole with 3% with 22,451g 7 d and 633,100#	A Required sulper completion in a siding reclamation ing to 1500 psi, he and down annow KCL. Work for 1/2% HCL at Super LC.	bsequent reports shall new interval, a Form n, have been completed as in the completed	CEI CD A	within 30 days hall be filed once he operator has VED 2012 RTESIA	
	Electronic Submission # For YATES PETRO Inmitted to AFMSS for prod	OLEUM CORP	ORATION, sent t	to the Carlsba	ad			
Name (Printed/Typed) TINA HUE	Title REG R	EPORTING	SUPERVISOR					
Signature (Electronic	Submission) THIS SPACE FO	OD FEDERA	Date 10/16/2		ec			
	I IIIO OFACE F	ON PEDERA	L OR SIAIE	OFFICE U	JE 		·	
Approved By ACCEPT	ED		JAMES A TitleSUPERVI				Date 10/20/2012	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in thuct operations thereon	ie subject lease	Office Carlsba					
Title 18 U S C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any departmen	nt or agen	cy of the United	

Additional data for EC transaction #155060 that would not fit on the form

32. Additional remarks, continued

10/13/12 - Date of 1st production - Delaware

Final Bottomhole location 362'FNL & 675'FEL(Unit A, NENE)of Section 24-R21S-R31E. Current wellbore schematic attached.