Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-40161
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Bailta 1 C, 14141 67505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOT	TCES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Kent BSK
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well  Other	1H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, 1	NM 88210	Penasco Draw; San Andres-Yeso
4. Well Location		
Unit Letter P :	400 feet from the South line and	330 feet from the East line
Unit Letter M	395 feet from the South line and	360 feet from the West line
Section 20	<del></del>	
Section 20	Township 18S Range 26E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County
	11. Elevation (Snow whether DR, RKB, R1, GR, etc. 3418'GR	
	3416 UK	
10 01 1	A COLUMN TO THE COLUMN	B 01 B
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN	NTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE	MOLTIFLE COMPL CASING/CEMEN	IT JOB
DOWN TOLL COMMININGLE		
OTHER:	OTHER: Pressu	red casing and TOC for production csg
OTHER:  13. Describe proposed or compared to the compared to t	OTHER: Pressu	red casing and TOC for production csg 🔲
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
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