

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

**RECEIVED**

FORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**NMOC D ARTESIA**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM2748
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326	8. Well Name and No GISSLER B 86
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) Sec 11 T17S R30E NWNE 313FNL 2485FEL		9. API Well No. 30-015-40530-00-X1
		10. Field and Pool, or Exploratory LOCO HILLS
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplect horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplect in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/17/12 - NOTIFIED BLM OF INTENT TO SPUD 08/17/12 11:37PM MST - CONTACT JERRY BLAKELY NOTIFIED JERRY OF RUNNING & CEMENT SURFACE CSG 08/18/12 11:59AM MST - OBTAINED VERBAL PERMISSION FROM JERRY TO SET CSG @ 466' 15:50PM MST 08/18/12 - NO BLM REP PRESENT FOR CMT JOB, NOTIFIED JERRY BLAKELY OF INTENT TO RUN TEMP SURVEY 19:38PM MST 08/18/12 - NO BLM REP PRESENT FOR SURVEY

8/19/12 - Well Spud 8/18/12 06:30 MST. RN 12 JTS (468.97) 10.75" 32.75# H-40 STC 8RD CSG SET @ 466' (FLOAT COLLAR @ 427') - BRIDGE @ 472', RDCC - RU CMTERS. CMT CSG W 150 SXS THIXOTROPIC + 2% CACL2 @ 14.2 LB/GAL & 7.46 GAL H2O SX TO YIELD 1.67 CUFT SX FB 250 SXS PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX. DISP W 43 BFW - PLUG DN 19:15 PM - CIRC NO SXS TO SUR. ORDER TEMP SURVEY 1" PIPE, RU WL TRK/RN TEMP SURVEY (TOP CMT EST 125'), RD WL TRK RIG DAWGS OIL FIELD TESTING SER TEST BOP/CSG HEAD/ANNULAR/CK VALVE/RELIEF VALVE/CHOKE MAN VALVES (3)/CHOKES (2)/UPPER KELLY VALVE/TRW VALVE @ 250 PSI LOW & 2000 PSI HIGH - 10 MIN EACH. TEST CSG 1274 PSI 30

*ck TDC  
1" to Surf?*

Accepted for record

NMOC D Artesia 10/11/12

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #148295 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 09/07/2012 (12KMS3018SE)	
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 08/31/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 10/06/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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8/20/12 - PUMP 12.5 SX (3 BBL) PREM + W/2% CACL2 PLUG, TAG CMT @ 395', PUMP 12.5 SX (3 BBL) PREM + W/2% CACL2 PLUG, TAG CMT @ 388', PUMP 25 SX (6 BBL) PREM + W/2% CACL2 PLUG, TAG CMT @ 382', PU TO 381', PUMP 25 SX (6 BBL) PREM + W/2% CACL2 PLUG, TAG CMT @ 382', PUMP 12.5 SX (3 BBL) PREM + W/2% CACL2 PLUG.

8/21/12 - TAG CMT @ 382', PUMP 12.5 SX (3 BBL) PREM + W/2% CACL2 PLUG, TAG CMT @ 377', PUMP 16.5 SX (4 BBL) PREM + W/2% CACL2 PLUG, TAG CMT @ 375', PUMP 12.5 SX (3 BBL) PREM + W/2% CACL2 PLUG, TAG CMT @ 363', PUMP 12.5 SX (3 BBL) PREM + W/2% CACL2 PLUG

8/22/12 - TAG CMT @ 375', PUMP 25.0 SX (6 BBL) PREM + W/3% CACL2 PLUG, TAG CMT @ 375', PU TO 350', PUMP 25.0 SX (6 BBL) PREM + W/3% CACL2 PLUG, TAG CMT @ 375', PU TO 350', PUMP 50.0 SX (12 BBL) PREM

*AR Dade*

14 I hereby certify that the foregoing is true and correct	
Electronic Submission #153077 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 10/12/2012 (13KMS3397SE)	
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 10/03/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 10/22/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

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**Additional data for EC transaction #153077 that would not fit on the form**

**32. Additional remarks, continued**

+ W/3% CACL2 PLUG, TAG CMT @ 375', PUMP 50.0 SX (12 BBL) PREM + W/3% CACL2 PLUG, TAG CMT @ 373', PU TO 350', PUMP 25.0 SX (6 BBL) PREM + W/3% CACL2 PLUG

8/23/12 - TAG CMT @ 373', PUMP 25.0 SX (6 BBL) PREM + W/3% CACL2 PLUG, TAG CMT @ 373', PUMP 25.0 SX (6 BBL) PREM + W/3% CACL2 PLUG, TAG CMT @ 372', PU TO 350', PUMP 50.0 SX (12 BBL) PREM + W/3% CACL2 PLUG, TAG CMT @ 363', PUMP 50.0 SX (12 BBL) PREM + W/3% CACL2 PLUG, TAG CMT @ 328', PUMP 50.0 SX (12 BBL) PREM + W/3% CACL2 PLUG, TAG CMT @ 293', PU TO 285', PUMP 100.0 SX (24 BBL) PREM + W/3% CACL2 PLUG. NOTE: NOTIFY RICHARD CARRASCO OF CIRC CMT TO SURFACE 12 BBLS, 49 SXS, NOTIFIED R. CARRASCO OF TEST 11:00 AM 8/23/12, NO BLM REP PRESENT

8/24/12 - TAG CMT @ 149', PU TO 125', PUMP 125.0 SX (30 BBL) PREM + W/2% CACL2 PLUG, CIRC 12 BBLS CMT, 49 SXS TO SURFACE. TAG CMT @ 113', INSTALL ROTATING HEAD RUBBER, CLOSE ANNULAR - TEST CSG 1074 PSI - TEST GOOD.

8/31/12 - TD. 6,088'

9/12/12 - NOTIFIED JOE SALCIDO W BLM 9:20 AM, 8/31/2012 PROD CSG/CMT JOB, NO REP PRESENT RUN 140 JTS, 7", 23#, J55, LTC CSG 6092.42', SET @ 6088', FC @ 6041', MARKER JT TOP 4487', BTM 4509', MARKER JT TOP 3282', BTM 3304', DV TOOL @ 3104', CMT 1ST STAGE W 600 SXS VERSACHEM-H+ 0.4% LAP1, + 0.3% CFR3, + 1/4# D-AIR, + 3# KOL-SEAL, + 1/8# POLYEFLAKE WT 14.2#, 1.28 YIELD, 5.6 H2O, DISPL W 140 BFW + 93 BBLS DRLG FLUID, PLUG DN @ 16:54 PM 8/31/12 W 1860#, DROP OPENING DEVICE, OPEN DV TOOL W 540#, CIRC, CIRC 40 BBLS, 192 SXS OFF 1ST STAGE, CMT 2ND STAGE W 1100 SXS ECONOCHEM-C + 1/8# POLYEFLAKE, + 2% CACL2 @ 12.8#, YIELD 1.87, WATER 10.08, TAILED W 100 SXS HALCHEM C + 2% CACL2 @ 14.8#, YIELD 1.35, WATER 6.39, DISPLACED W 122 BFW, PLUG DN @ 23:04 PM 9/01/12, CIRC 52 BBLS, 156 SXS TO PIT

9/1/12 - RIG RELEASED 10:00 AM MST