

District I - (575) 393-6169

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S First St., Artesia, NM 88210

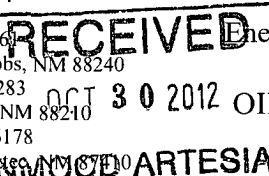
District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S St Francis Dr., Santa Fe, NM

87505



OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-015-25118
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-176
7. Lease Name or Unit Agreement Name MC State
8. Well Number 1
9. OGRID Number 229137
10. Pool name or Wildcat Red Lake;Qn,Grbg,SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3700' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG LLC

3. Address of Operator

One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701

4. Well Location

Unit Letter J : 2310 feet from the South line and 2310 feet from the East line
Section 23 Township 17S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

Deepen ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/23/12 MIRU, TOOH rods, pump, production thg

8/24/12 Set cmt retainer @1995', squeezed perms 2147-2912 W/450 SKS OF LEAD W/3%CACL2@14.8WT 1.35 YLD, 6.39

GAUSK, AND TAIL W/450 SKS HACEM-C@ 14.8 WT, 1.33 YLD, 6.34GAL/SK

8/25/12 drill out cmt from retainer @1995' to 3320'

9/07/12 drill 3320-4289

9/08/12 drill 4289-4824

9/10/12 drill 4824- TD @5100', RAN 116 JNTS OF 4" 11.3# ULTFJ CASING, SET@ 5085 AND DV TOOL@ 3412', CEMENTED LINER W 125 SKS OF CLASS C PRE PLUS CEMENT WAITED 20 MINUTES AND DROPPED OPENING PLUG, OPENED TOOL@ 1573 PSI, DROPPED CLOSING DEVICE AND CLOSED TOOL

9/18/12 PBDT @4957, perf lower blinebry 4750-4950 w/26 shots, 1spf, acidize w/2500 gal 15%, frac w/ 19,206gals gel carrying 144,501# 16/30 white + 28,995# SLC, perf middle blinebry 4450-4650 w/26 shots, 1 spf, acidize w/1500 gal 15%, frac w/117,860gals. gel carrying 147,332# 16/30 white+ 32,983# SLC, perf upper blinebry 4150-4350 w/26 shots, 1 spf, acidize w/1500 gal 15%, frac w/113,652gals. gel carrying 127,806# 16/30 white+ 35,862# SLC, perf paddock 3700-3950 w/26 shots, 1 spf, acidize w/1500 gal 15%, frac w/97,849gals. of Delta 200 R-15 gel carrying 100,014# 16/30 white + 12,116# SLC

10/09/12 Tag sand @3790 clean out to PBDT @4957

10/12/12 RIH w/5 JNTS MA- 2707-G DESANDER- SN- 2 JNTS TBG- 5-1/2" TAC-MS & 96 JNTS 2.875" TBG TO SURF, RIH W/2-1/2" X 2-1/2" X 24' QUINN PUMP- LS- 26K SHEAR TOOL- 10- 1-1/2" SB'S- 86- 7/8" KD 90 RODS- INSTALL POLISH ROD, pressure to 500#, test good, hang well, turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brian Maiorino

TITLE Regulatory Analyst

DATE 10/24/12

Type or print name Brian Maiorino

E-mail address: bmaiorino@concho.com

PHONE: 432-221-0467

For State Use Only

APPROVED BY:

AR Dade

TITLE

Dist H Supervisor

DATE

10/30/12