

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED  
OCD Artesia

OCT 30 2012

INMOOD ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

200 N. Loraine, Ste. 800 Midland, TX 79701

## 3b. Phone No. (include area code)

432-620-4318

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2456' FSL &amp; 1674' FWL, Sec 12, T-23S, R-29E, (K)

BHL: 2358' FNL &amp; 2341' FWL, Sec 1, T-23S, R-29E, (F)

## 5. Lease Serial No.

SHL-NM0556859-A BHL-NM10776

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

891014168B

## 8. Well Name and No.

Nash Unit #41H

## 9. API Well No.

30-015-37165

## 10. Field and Pool, or Exploratory Area

Nash Draw - Brushy Canyon

## 11. County or Parish, State

Eddy County

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

07/12/2012: MIRU

07/13/2012: POOH w/tbg &amp; 4 - DN1750 ESP pumps. 07/17/2012: NU 4" 10KI valve.

07/18/2012: Set plug @ 10,006'. Perfd @ 9900-9903' (18 shots), est inj rate @ 9.7 BPM. Wait on frac crew.

07/18/2012: RIH, pmpd dwn 3.66" Halliburton composite plug, perf gun &amp; WL. Correlated w/seal assy &amp; pkrs. Set plug @ 10,006'. L&amp;T plug 500 psg. PUH w/gun &amp; perf'd @ 9900-9903', 18 shots.

07/26/2012: RU Halliburton frac &amp; WL. L&amp;T TCA w/LBFW to 1500 psig &amp; monitor thru job. RU 10K lubricator. RIH w/2.5" perforating guns, 10 guns &amp; WL. Correlated depth w/liner

hanger @ 7156. Pmpd guns dwn w/50bbls of treated PW @ 16bpm. Stage #10 frac Delta fr 10,032-9753'. Stage #11 perf'd @ 9625 & frac fr 9753-9479. Stage #12 perf'd @ 9348' & frac fr 9479 to 9200. Stage #13 perf'd @ 9066-9049' & frac fr 9200-8915'. POOH w/WL & BHA. RIH w/3.66" OD Smith Copperhead BP, 2.5" perf guns, 8 guns & WL. Correlated depth w/liner hanger @ 7156'. Pmpd plug dwn w/43bbls of treated PW @ 16bpm. Set plug @ 8900'. L&T plug to 500 psi. Perf @ 8780'. Stage #14 frac fr 8915-8628'. Stage #15 perf @ 8493 & frac fr 8628-8341'. Stage #16 perf @ 8208 & frac fr 8341-8057. Stage #17 perf'd @ 7938 & frac fr 8057-7802. Stage #18 perf @ 7679 & frac fr 7802-7538. Frac 9 Brushy intervals w/15,857 bbls of treated PW & 675,000lbs of 20/40 mesh Super LC sd (RC-20/40) dwn 4.5" tbg @ 25bpm, 6500 psi.

&gt;&gt;&gt; Con't on Attachment &lt;&lt;&lt;

NO Attachment

L. Rabadue 10/31/12

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stephanie Rabadue

Title

Regulatory Analyst

Date

09/18/2012

Accepted for record  
NMOCD

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

OCT 28 2012

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
SARASOTA FIELD OFFICE