

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter and**  
**Abandoned well. Use Form 3160-3 (APD) for such proposals**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**APACHE CORPORATION <873>**

3. Address

**303 VETERANS AIRPARK LN, #3000  
MIDLAND, TX 79705**

3b. Phone No. (include area Code)

**432-818-1117 / 432-818-1198**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL:P, SEC 18, T17S, R31E, 990' FSL & 330' FEL**

5. Lease Serial No.

**NMLC-029395A**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**TONY FEDERAL 45 <308738>**

9. API Well No.

**30-015-40390**

10. Field and Pool or Exploratory Area

**CEDAR LAKE; GLORIETA-YESO <96831>**

11. County or Parish, State

**EDDY COUNTY, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume)  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation  
☐ Casing Repair ☐ New Construction ☐ Recomplete  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

- ☐ Water Shut-Off  
☐ Well Integrity  
☒ Other

**DRILLING OPS:  
CASING & CEMENT  
REPORT**

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

**9/27/2012 – SPUD**

**9/28/2012 - 13-3/8" Surface, 17.5" Hole, #48, H-40, LT&C csg @ 341' Cmt with:**

**Lead: 505 sx Class C w/ 1% CaCl2 + 0.25% R38 (14.8 wt, 1.34 yld)**

**Comp Strengths : 12 hr – 813 psi 24 hr – 1205 psi (209 sx cmt to surface)**

**9/29/2012 – Surf Csg Pressure Test: 1200 psi/30 min - OK**

**REPORT CONTINUED ON PAGE 2.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

**VICKI BROWN**

Signature

*Vicki Brown*

Title

**DRILLING TECH**

Date

**10/18/2012**

Accepted for record

NMOCD

*CR Code 10/30/12*

**ACCEPTED FOR RECORD**

**OCT 27 2012**

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

**RECEIVED**

**OCT 30 2012**

**NMOCD ARTESIA**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Tony Federal #45 - Csg & Cmt End of Well Sundry**

**10/2/2012 - 8-5/8" Intermediate, 11.5" Hole, #32, J-55, LT&C csg @ 3515' Cmt with:**

Lead: 1050 sx (35:65) Poz C w/ 6% Bentonite + 5% Salt + 0.25% R38 (12.4wt, 2.1 yld)

*Comp Strengths: 12 hr – 589 psi 24 hr – 947 psi*

Tail: 290 sx Class C w/ 0.25% R38 (14.8 wt, 1.33 yld)

*Comp Strengths: 12 hr – 813 psi 24 hr – 1205 psi* 109 bbls cmt to surface

Inter Csg Pressure Test: 1200 psi/30 min – OK.

**10/6/2012 - Drl F/6160' – T/6400' TD. RU Baker Atlas loggers.**

**10/7/2012 - 5-1/2" Production, 7.875" Hole, #17, J-55, LT&C csg @ 6400' (TOC: ~500') Cmt with:**

Lead: 410 sx (35:65) Poz C w/ 6.0% Bentonite + 5% Salt + 0.25% R38 (12.4 wt, 2.10 yld)

*Comp Strengths: 12 hr – 540 psi 24 hr – 866 psi*

Tail: 760 sx (50:50) Poz C w/ 2% Bentonite + 5% Salt + 0.25% R38 (14.2 wt, 1.28 yld)

*Comp Strengths: 12 hr – 1379 psi 24 hr – 2332 psi*

Prod Csg Pressure Test: 2500 psi/30 min – OK Circ 83 bbls cmt to surface.

**10/8/2012- RR**