

Approved By

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

Date 10/20/2012

BUREAU OF LAND MANAGEMENT						25 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No: NMNM2748 6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Ag	greement, Name and/or No.	
1. Type of Well					8. Well Name and N		
☑ Oil Well ☐ Gas Well ☐ Other					GISSLER B 83		
2 Name of Operator Contact. LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com						30-015-40437-00-S1	
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881			3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326		10 Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Paris	11. County or Parish, and State	
Sec 11 T17S R30E NWNW 470FNL 727FWL					EDDY COUN	TY, NM	
\cdot							
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE (OF NOTIC	 E, REPORT, OR OTH	ER DATA .	
TYPE OF SUBMISSION	TYPE OF ACTION				ON ,		
	☐ Acidize	Dee	nen	· — Pr	oduction (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent Subsequent Report	Alter Casing	_	cture Treat		eclamation	☐ Well Integrity	
	Casing Repair	_	v Construction	_	complete	_	
Final Abandonment Notice	Change Plans	_			mporarily Abandon	Other Drilling Operations	
	Convert to Injection			ater Disposal			
13 8 1 8 1 1 8	_	_		_			
13 Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices shall be fi	give subsurface the Bond No. o sults in a multipled only after all	locations and men file with BLM le completion or requirements, in	neasured and I/BIA Requi r recompletion ncluding recla	true vertical depths of all per red subsequent reports shall n in a new interval, a Form 3 imation, have been complete	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once	
8/4/12 - CSG 1074 PSI, TEST GOOD, OK.			led for res MOCD Ducke 10/	30/12		23 2012	
8/13/12 - TD: 6,138'					111100		
8/14/12 - DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA.							
8/15/12 - NOTIFIED JOE SAL 13:00 8/14/2012. NO BLM RI 6138' FC @ 6091', MJ @ 453 POLY FLAKE @ 14.2 LB/GAL FLUID, DROP DV TOOL OPE	EP PRESENT FOR CMT 3', DV TOOL @ 2615', C . & 5.58 GAL H20 SX TO	JOB. RUN 14 MT 1ST STA0 YIELD 1.28 (41 JTS 7" 23; GE W 800 S) CUFT SX, D	# J-55 LTC XS (182 BE IISP W 150	CSG (6141.55'), SET BLS) PREM H + .125 LI BFW & 90 BBL DRLG	@ BM G	
14. I hereby certify that the foregoing is							
Con	# Electronic Submission For BURNETT nmitted to AFMSS for prod	OIL COMPAN	Y IŇC, sent t	o the Carlsi	oad		
Name (Printed/Typed) LESLIE M GARVIS					COORDINATOR		
Circulate (C. L. C. L. C			Data 46%	20/0040		***************************************	
Signature (Electronic Submission)			Date 10/0	02/2012	•		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JAMES A AMOS _{Title}SUPERVISOR EPS

Office Carlsbad

Additional data for EC transaction #152833 that would not fit on the form

32. Additional remarks, continued

TO SURFACE 1ST STAGE, CIRC DV TOOL W RIG PUMP, CMT 2ND STAGE W 1000 SXS (333 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35. Rig Released 18:00 MST, 08/15/12.