UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

5.	Lease Serial No
	NMLC061616A

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter ar	7
abandoned well. Use form 3160-3 (APD) for such proposal	s

abandoned wel	6. If Indian, A	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRII		7. If Unit or CA/Agreement, Name and/or No. 891000303X				
1. Type of Well — Ges Well — Oth	000		8. Well Name PLU BIG S	and No. SINKS 3 25 30 USA 1H		
Oil Well Gas Well Oth Name of Operator	Contact. ERIN (9. API Well N				
CHESAPEAKE OPERATING				0581-00-X1		
3a. Address	Ph: 4	none No. (include area code 405-935-2896	WILDCA	Pool, or Exploratory [
OKLAHOMA CITY, OK 73154 4. Location of Well (Footage, Sec., T				Parish, and State		
Sec 3 T25S R30E SWSE 200	• • •			DUNTY, NM		
000 0 1200 11002 01102 200	1 02 2 1001 22			, init		
12. CHECK APPR	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF	NOTICE, REPORT, OR (OTHER DATA		
TYPE OF SUBMISSION	. •	ТҮРЕ О	F ACTION			
☐ Notice of Intent	Acidize .	Deepen	☐ Production (Start/Resu	me) Water Shut-Off		
_	_	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity		
Subsequent Report	· .	☐ New Construction	Recomplete	Other Drilling Operations		
☐ Final Abandonment Notice	_	Plug and Abandon	Temporarily Abandon			
	Convert to Injection eration (clearly state all pertinent details	□ Plug Back	☐ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CONFIDENTIAL SPUD WELL, SURFACE AND INTERMEDIATE CASING						
9/26/2012 WELL SPUD			-	RECEIVED		
	0 IN 40 ID II 40 CET @ 400E	ET EAD W// 4400 CI	/C 4 CE VI D 42 7 DDC	· ·		
500 PSI @ 10:33. TAIL W/ 22 SURFACE.	8 IN, 48 LB, H-40, SET @ 1025 SSKS, 1.33 YLD, 14.8 PPG, 50	0 PSI @ 7:03. WOC: 4	15 HRS. RETURNS TO	OCT 3 0 2012		
	IN, 32 LB, J-55, SET @ 3867 F 5 SKS, 1.37 YLD. 14.2 PPG, 50			NMOCD ARTESIA		
14 I hereby certify that the foregoing is	strue and correct.	<u> </u>				
	Electronic Submission #154469	ERATING ÍNC, sent to t	the Carlsbad	1		
Name (Printed/Typed) ERIN CAF	· · · · · · · · · · · · · · · · · · ·		ORIZED REPRESENTATI			
Signature (Electronic S	Submission)	Date 10/12/2	2012			
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED	JAMES A _{Title} SUPERVI	AMOS SOR EPS	Date 10/28/2012		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivicing which would entitle the applicant to conditions.	uitable title to those rights in the subject uct operations thereon.	Office Carlsba				
Title 18 U S C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime f statements or representations as to any	or any person knowingly an matter within its jurisdiction	d willfully to make to any depart.	rtment or agency of the United		

Additional data for EC transaction #154469 that would not fit on the form

32. Additional remarks, continued

SURFACE.

CHK PN 643902