Office	ate of New Mexico	Form C-103
District 1 Energy, M	inerals and Natural Resources	June 19, 2008
1625 N. French Dr , Hobbs, NM 88240		WELL API NO. 30-015-40076
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220	South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM		X0-0647-0408
87505 SUNDRY NOTICES AND RED	DTC ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERM	T" (FORM C-101) FOR SUCH	Washington 33 State
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:		8. Well Number ₀₅₂
2. Name of Operator		9. OGRID Number
Apache Corporation		873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX	79705	Artesia; Glorieta-Yeso (O) (96830)
4. Well Location		
	om the North line and 465	
	ship 17S Range 28E	NMPM County Eddy
	Show whether DR, RKB, RT, GR, etc.	
3673' GR		
	- 44	m 0.1 m
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO)· SIIR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AB	<u> </u>	
TEMPORARILY ABANDON ☐ CHANGE PLAI		
PULL OR ALTER CASING MULTIPLE CO	- 1	
DOWNHOLE COMMINGLE		
_		
OTHER:	OTHER Completi	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
•		
Apache completed this well as follows:		
8/23/12 MIRUSU. RIH w/b it & tbg. CO well. 8/24/12 Log TOC @ SF. Perf Blinebry @ 4360', 75', 90', 4405', 20', 35', 50', 65', 80', 95', 4510', 25', 40', 55', 70', 85', 4600', 15', 30',		
45', 60', 4910', 20', 30', 40', 50', 60', 70', 80', 90', 5000', 10', 20', 30', 40', 50', 60', w/ 1 SPF, 37 holes.		
8/27/12 Spot 672 gals 15% Tıtrate acid. Acidize w/ 2828 gals 15% HCL NEFE acid.		
9/12/12 Frac w/ 159,894 gals 20# & 193,382# 16/30 sand. Flush w/ 4196 gals 20# linear gel.		
9/17/12 Flow well back. 9/18/12 DO FC @ 5115' & CMT to 5140'. Circ hole clean to PBTD @ 5140'. 9/19/12 RIH w/ 2-7/8", 6.5#, J-55 prod tbg. SN @ 5017'.		
9/20/12 RIH w/ pump & rods. Clean location RDMOSU. 9/26/12 Set 640 pumping unit.		OCT 3 1 2012
0/27/42 Install electroity		₹
9/28/12 Start prod to Washington 33 State Battery	'.	NMOCD ARTESIA
Spud Date: 08/04/2012	Rig Release Date: 08/10/2012	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE Regulatory Tech I	DATE 10/20/2012
SIGNATURE	ITTLE_Regulatory reciri	DATE10/30/2012
Type or print name Fatıma Vasquez	E-mail address: Fatıma Vasquez@ap	pachecorp com PHONE: (432) 818-1015
For State Use Only		
The mole	1) = 2 (M. 1)	us while
APPROVED BY: DATE ///01/2012 Conditions of Approval (if any):		
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