

Submit To Appropriate District Office Two Copies: District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
		1. WELL API NO. 30-015-40423																
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Onyx PWU 29												
						6. Well Number: 2H												
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						RECEIVED OCT 31 2012 NMOCD ARTESIA												
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.																		
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102						11. Pool name or Wildcat Scanlon Draw; Bone Spring												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	E	29	19S	29E		2310	North	330	West	Eddy								
BH:	H	29	19S	29E		2328	North	330	East	Eddy								
13. Date Spudded 7/28/12	14. Date T.D. Reached 8/19/12	15. Date Rig Released 8/20/12		16. Date Completed (Ready to Produce) 10/6/12			17. Elevations (DF and RKB, RT, GR, etc.) 3311' GL											
18. Total Measured Depth of Well 12,304' MD; 7,870' TVD		19. Plug Back Measured Depth 12,258'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL; Caliper; IND; CNL											
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,185' - 12,237' - Bone Springs																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#		300'		17 1/2"		150sx Thixotropic, 430sx Halcem-C, 100sx C; Circ 34sx to surf										
9 5/8"		40#		3,161'		12 1/4"		815 sx EconoCem, 315 sx Halcem; Circ 106 bbls to surf		TOC @ 3111'								
5 1/2"		17#		12,304'		8 3/4"		880 sx H, 1345 sx H; Circ 30 bbls to surf										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
26. Perforation record (interval, size, and number) 8,185' - 12,237' - (7 Stages) w/ 126 Total Holes 1 st perf pp: 2221' FNL 844' FWL						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8,185' - 12,237'</td> <td>Acidized w/ sd 30/50 420,418#; white sd 20/40 1,684,237#; Resin 16/30 390,256#, HCL Acid 21,000g.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,185' - 12,237'	Acidized w/ sd 30/50 420,418#; white sd 20/40 1,684,237#; Resin 16/30 390,256#, HCL Acid 21,000g.				
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28. PRODUCTION																		
Date First Production 10/6/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing												
Date of Test 10/6/12	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 590	Gas - MCF 1,526	Water - Bbl. 388	Gas - Oil Ratio 2,586.441											
Flow Tubing Press. 400#	Casing Pressure 500#	Calculated 24-Hour Rate	Oil - Bbl. 590	Gas - MCF 1,526	Water - Bbl. 388	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		

33. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude	Longitude	NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>			
Signature: <u>Melanie Crawford</u>	Printed Name : Melanie Crawford	Title: Regulatory Analyst	Date: 10/29/12
E-mail Address: Melanie.Crawford@dvn.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 306'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 952'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Tansil 1044'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1131'	T. Devonian	T. Cliff House	T. Leadville
T. 7 Rivers 1504'	T. Silurian	T. Menefee	T. Madison
T. Queen	T. Montoya	T. Point Lookout	T. Elbert
T. Grayburg 2139'	T. Simpson	T. Mancos	T. McCracken
T. San Andres 2477'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. Ellenburger	Base Greenhorn	T. Granite
T. Paddock	T. Gr. Wash	T. Dakota	
T. Blinebry	T. Delaware 3318'	T. Morrison	
T. Tubb	T. Bone Springs 4700'	T. Todilto	
T. Drinkard	T. 2 nd Bone Spring Lm 6951'	T. Entrada	
T. Abo	T. 2 nd Bone Spring Ss 8050'	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...3318'.....to.....4700'..... No. 3, from.....to.....
 No. 2, from...4700'.....to.....6951'..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group PB NEW MEXICO		State/Province NM							
Surface Legal Location SEC29 T19S R29E		API/UWI 3001540423		Latitude (DMS) 32° 37' 57.994" N		Longitude (DMS) 104° 6' 16.251" W		Ground Elev 3,311.80		KB - GL (ft) 19.00		Ong KB Elev (ft) 3,330.80		TH Elev (ft)	
HYDRAULIC FRAC, 8/27/2012 08:15, BONE SPRING, OH, 11,785.0 ftKB - 12,237.0 ftKB, Elite Well Services, 337024 LBS; White 193773 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
	25967.00		1,870.0	2,450.0		5,650.0	80	6,450.0	80	4.00					
HYDRAULIC FRAC, 8/27/2012 11:19, BONE SPRING, OH, 11,185.0 ftKB - 11,637.0 ftKB, Elite Well Services, 337024 LBS; White 193773 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
	29367.00		1,880.0	2,355.0		5,050.0	80	6,850.0	80	4.00					
HYDRAULIC FRAC, 8/27/2012 14:18, BONE SPRING, OH, 10,585.0 ftKB - 11,037.0 ftKB, Elite Well Services, Oil Plus 0 LBS; White 199743 LBS;...															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
	25302.00		1,942.0			4,950.0	80	7,111.0	81	4.00					
HYDRAULIC FRAC, 8/27/2012 16:55, BONE SPRING, OH, 9,985.0 ftKB - 10,437.0 ftKB, Elite Well Services, 333023 LBS; White 181260 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
	20302.00		1,714.0			4,850.0	79	6,210.0	80	4.00					
HYDRAULIC FRAC, 8/28/2012 07:06, BONE SPRING, OH, 9,385.0 ftKB - 9,837.0 ftKB, Elite Well Services, 205973 LBS; White 244074 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
	40350.00		1,696.0			4,400.0	80	5.0	80	4.00					
HYDRAULIC FRAC, 8/28/2012 10:17, BONE SPRING, OH, 8,785.0 ftKB - 9,237.0 ftKB, Elite Well Services, 260281 LBS; White 21251 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
	19200.00					4,500.0	80	5,941.0	80	4.00					
HYDRAULIC FRAC, 8/28/2012 12:34, BONE SPRING, OH, 8,185.0 ftKB - 8,637.0 ftKB, Elite Well Services, 332500 LBS; White 83840 LBS															
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
	23031.00		1,649.0			5,100.0	80	7,200.0	81	4.00					