

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No
NMLC063622

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
333 W Shendan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-8364

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
CEM Federal #2

9. API Well No
30-015-05804

10. Field and Pool or Exploratory Area
Hackberry; Yates-7 Rvrs, North

4. Location of Well (Footage, Sec., T.R.,M., or Survey Description)
660' FNL & 660' FEL, Sec 29-T19S-R31E

11. Country or Parish, State
Eddy, NM

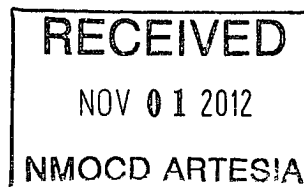
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Proposed P&A:

1. MIRU. On tbg set CIBP @ 2,110'. Circulate hole with 2% KCl. Dump 25 sx cement on plug.
2. Run CBL to confirm TOC. Calculated TOC @ 650'.
3. Perforate @ 810' (1', 4SPF). Or shallower depending on CBL.
4. TIH spot 9.5 ppg mud from PBTD to 840'. TOOH.
5. MIRU cementers. Pump 200 sx Class C down 5.5" casing. Circulate cement outside to surface.
6. Cut off wellhead. Set dry hole marker



Attachments: Existing & proposed P&A wellbore schematics.

Accepted for record
11/01/2012
NMOCD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Derek Berg

Title Operations Technician

Signature

Derek Berg

Date 10/02/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: <i>Cem Federal #2</i>		Field: Hackberry Yates 7RVS, North	
Location: 660' FNL & 660' FEL; SEC 29-T19S-R31E		County: EDDY	State: NM
Elevation: 3489' GL		Spud Date: 7/28/60	Compl Date: 8/11/60
API#: 30-015-05804	Prepared by: Derek Berg	Date: 9/18/12	Rev:

12-1/4" hole
8-5/8", 28#, 10V, @ 758'
 Cmt'd w/50 sx to surface

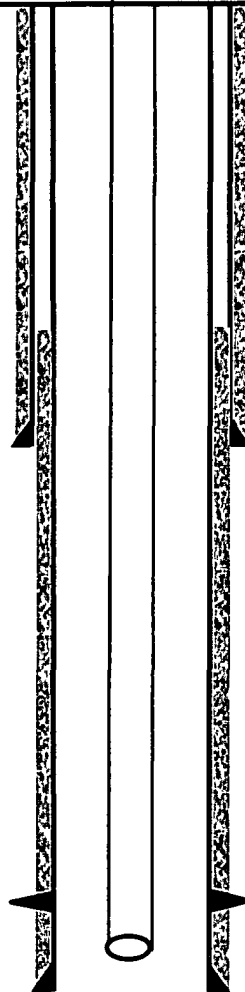
CALC. TOC @ 650'

7-7/8" Hole
5-1/2", 14#, 2,187'
 Cmt'd w/200 sx

Perforations- 2,158' - 2,174'

2" Tubing set @ 2,177'
 CSG Show set @ 2,185'

TD 2,187'



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Proposed P&A:

12-1/4" hole
8-5/8", 28#, 10V, @ 758'
 Cmt'd w/50 sx to surface

Proposed:
 Cut wellhead off, set dry hole marker
 Pump 200 sx cmt from 810' to surface

Proposed:
 Perf @ 810' (1', 4SPF.) Or shallower depending on CBL

9.5 Mud

Proposed:
 Set CIBP @ 2,110'. Spot 25 sx cmt on top. CTOC @ 1,860'

7-7/8" Hole
5-1/2", 14#, 2,187'
 Cmt'd w/200 sx

Perforations- 2,158' - 2,174'

2" Tubing set @ 2,177'
 CSG Show set @ 2,185'

TD 2,187'

