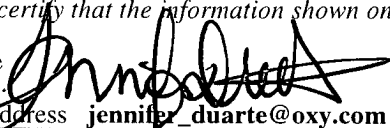
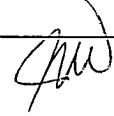


Amended BHL 10-31-12

Submit To Appropriate District Office Two Copies District I 1625 N French Dr. Hobbs, NM 88240 District II 811 S First St. Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV 1220 S St Francis Dr. Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
1. WELL API NO. 30-015-40070										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)						5. Lease Name or Unit Agreement Name SMOKEY BITS STATE COM				
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 5H				
8. Name of Operator OXY USA WTP LP						9. OGRID 192463				
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210						11. Pool name or Wildcat BENSON, BONE SPRING (5200)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	18S	30E		330'	S	330'	W	EDDY
BH:	P	36	18S	30E		672'	S	334'	E	EDDY
13. Date Spudded 05/23/2012	14. Date T.D Reached 06/19/2012	15. Date Rig Released 06/23/2012			16. Date Completed (Ready to Produce) 07/26/2012			17. Elevations (DF and RKB, RT, GR, etc) 3514' GR		
18. Total Measured Depth of Well 12945'		19. Plug Back Measured Depth 12890'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run TRIPLE COMBO		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9078' - 12852' BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		48# H40 STC		464'		17.5"		615 SX		TO SURFACE
9.625"		40# J55 LTC		4009'		12.25"		1480 SX		1070', TEMP SURVEY
5.5"		17# L80 LTC		12942'		8.75"		1940		2000'
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	7593'				
26. Perforation record (interval, size, and number) 12,358' - 12,852' (6 SPF, 0.39", 38 holes), 11,702' - 12,196' (6 SPF, 0.39", 38 holes); 11,046' - 11,540' (6 SPF, 0.39", 38 holes), 10,390' - 10,884' (6 SPF, 0.39", 38 holes), 9,734' - 10,228' (6 SPF, 0.39", 38 holes), 9,078' - 9,572' (6 SPF, 0.39", 38 holes)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL See attachment AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION										
Date First Production 08/12/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 08/12/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 1065	Gas - MCF 575	Water - Bbl 908	Gas - Oil Ratio 539 906 SCF/BBL			
Flow Tubing Press. 447	Casing Pressure 223	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40 deg API				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON.							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 10/22/2012								
E-mail Address jennifer_duarte@oxy.com										

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NMOCD ARTESIA



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____1895.00_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____2035.00_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____2420.48_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____3090.58_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T.Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T.Tubb_____	T. Delaware Sand_4300.60_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____5940.68_____	T.Todilto_____	
T. Abo_____	T.1 st Bone Spring Sand_7185.79_____	T. Entrada_____	
T. Wolfcamp_____	T. 2 nd Bone Spring Lime_7861.08_____	T. Wingate_____	
T. Penn_____	T. 2 nd Bone Spring San_8661.52_____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology