

Submit To Appropriate District Office Two Copies District I 1625 N French Dr. Hobbs, NM 88240 District II 811 S First St. Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV 1220 S St. Francis Dr. Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
1. WELL API NO. 30-015-39773		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No V-7377										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)			5. Lease Name or Unit Agreement Name Sken 21 State Com 6. Well Number 2H							
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Mewbourne Oil Company			9. OGRID 14744							
10. Address of Operator PO Box 5270 Hobbs, NM 88241			11. Pool name or Wildcat Hay Hollow; Bone Spring 30215							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	21	26S	28E		330	North	1980	East	Eddy
Bit:	O	21	26S	28E		343	South	1618	East	Eddy
13. Date Spudded 01/08/12	14. Date T D Reached 02/21/12	15. Date Rig Released 02/03/12		16. Date Completed (Ready to Produce) 04/10/12		17. Elevations (DF and RKB, RT, GR, etc) 3017' GL				
18. Total Measured Depth of Well 11235' (MD) 6816' (TVD)		19. Plug Back Measured Depth 11235' (MD) 6816' (TVD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR & Lateral logs				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7149' MD (6843' TVD) - 11180' MD (6816' TVD) Bone Springs										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/4"		48#		570'		17 1/2"		600		Surface
9 5/8"		36#		2474'		12 1/4"		900		Surface
7"		26#		7079' MD		8 3/4"		1050		2500'
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
4 1/2"	6834'	11180' (MD)	NA							
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
2 7/8"	6441'	6339'								
26. Perforation record (interval, size, and number) 20 Ports 7149' MD (6843' TVD) - 11180' MD (6816' TVD)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7149' - 11180' MD Frac w/935,670 gals 15# Linear Gel carrying 375,180# 100 Mesh Sand & 1,262,406 gals 20# XL carrying 1,450,720# 20/40 sand & 285,000 SB Excel				
28. PRODUCTION										
Date First Production 04/10/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod or Shut-in) Producing				
Date of Test 04/17/12	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 96	Gas - MCF 2129	Water - Bbl 2649	Gas - Oil Ratio 22177			
Flow Tubing Press. 360#	Casing Pressure 1100#	Calculated 24-Hour Rate	Oil - Bbl. 96	Gas - MCF 2129	Water - Bbl 2649	Oil Gravity - API - (Corr) 50.1				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Nick Thompson				
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102 & C-144 CLEZ closure										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed Name Hobbs Regulatory Title 04/23/12 Date										
E-mail Address: jlathan@mewbourne.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt 620'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2278'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2465'	T. Morrison	
T. Drinkard	T. Bone Springs 6142'	T. Todilto	
T. Abo	T. Rustler 500'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 11235' (MD)	T. Chinle	
T. Cisco (Bough C)	T. TD 6816' (TVD)	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39773
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No. V-7377
3. Address of Operator PO Box 5270, Hobbs, NM 88241		7. Lease Name or Unit Agreement Name Skeen 21 State Com
4. Well Location Unit Letter B _____ : _____ 330' feet from the North _____ line and 1980' feet from the East _____ line Section 21 Township 26S Range 28E NMPM Eddy County		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3017' GL		9. OGRID Number 14744
		10. Pool name or Wildcat Turkey Track Bone Spring 60660

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

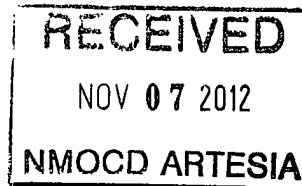
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Amended TD Date ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/01/2012 is an amended TD date to the date on the completion.



Spud Date: 01/08/2012

Rig Release Date: 02/03/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 11/07/12

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: SR Dade TITLE Asst. St. Supervisor DATE 11/7/12
Conditions of Approval (if any):